Reference Manual 00809-0100-4738, Rev DA May 2006

Rosemount 3095FB MultiVariable[™] Transmitter with Modbus[®] Protocol



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Rosemount 3095FB Multivariable[™] Transmitter with Modbus[™] Protocol

Rosemount 3095FB Software Revision 110 Rosemount 3095FB Configurator User Interface Software Revision 2.00

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Reference Manual

00809-0100-4738, Rev DA May 2006

Table of Contents

SECTION 1 Introduction	Using This Manual	1 1
	Section 3	1
	Section 4	1
	Section 5	1
	Section 6	1
	Appendix A	1
	Appendix B	1
	Appendix C	1
SECTION 2	Overview	1
Installation	Safety Messages 2-	1
	Warnings	1
	General Considerations 2-2	2
	Mechanical Considerations	2
	Environmental Considerations 2-2	2
	Installation Procedures 2-3	3
	Review Installation Considerations 2-4	4
	Mount the Transmitter 2-8	5
	Process Connections 2-9	9
	Consider Housing Rotation 2-12	1
	Set Jumpers 2-12	1
	RTD Assembly (Optional) 2-13	3
	Connect Wiring and Power Up 2-16	6
	Hazardous Locations 2-19	9
	Grounding the Transmitter Case	9
	Rosemount 305 Integral Manifold 2-20	C
	Integral Manifold Installation Procedure	C
	Integral Manifold Operation	1
SECTION 3 Modbus	Suggestions and Tips 3-	1
Communication		
SECTION 4	Safety Messages 4-7	1
Operation	Installation and Initial Setup 4-	1
	Navigation & Use 4-	3
	Menu Categories 4-4	1
	Hot Keys 4-4	1
	Calibration Procedures 4-4	4
	Bench Configuration (Standard) 4-8	õ
	Bench Calibration Procedure	õ
	Field Calibration Procedure 4-5	5
	User Interface Software Screens 4-6	Ś
	File Menu	3
	Setup Menu 4-6	ŝ

Reference Manual

00809-0100-4738, Rev DA May 2006

	Transmitter Menu4-15Maintenance Menu4-16Diagnostics Menu4-20View Menu4-22Help Menu4-22
SECTION 5 Troubleshooting	Overview5-1Safety Messages5-1Warnings5-1Communication problems5-2Alarms and Conditions5-2Alarms and Conditions5-2Disassembly Procedures5-5Remove the transmitter from Service5-6Remove the Terminal Block5-6Remove the Electronics Board5-6Removing the Sensor Module from the Electronics Housing5-7Reassembly Procedure5-8Attach the Electronics Board5-10Install the Terminal Block5-10Reassembling the Process Sensor Body5-10
APPENDIX A Specifications and Reference Data	Functional SpecificationsA-1Performance SpecificationsA-2Differential PressureA-2Absolute / Gage PressureA-3Process Temperature (RTD)A-3Physical SpecificationsA-4Dimensional DrawingsA-5Ordering InformationA-7Spare PartsA-9OptionsA-12AccessoriesA-12
APPENDIX B Product Certifications	Approved Manufacturing LocationsB-1European Directive InformationB-1Hazardous Locations CertificationsB-1North American CertificationsB-1European CertificationsB-2Approval DrawingsB-3Factory Mutual (FM)B-3Canadian Standards Association (CSA)B-6
APPENDIX C 3095FB Modbus Integration Guide	General Protocol Information C-1 Process Variable Registers C-2 Other Considerations C-2

00809-0100-4738, Rev DA May 2006

Section 1 In

Introduction

USING THIS MANUAL	This manual provides installation, configuration, calibration, troubleshooting, and maintenance instructions for the Rosemount [®] 3095FB Multivariable [™] Transmitter with Modbus [™] Protocol and for its operation with the Rosemount 3095FB Configurator User Interface Software. This manual consists of the
	following chapters:
Section 2	 Installation Install the 3095FB Installation flowchart Transmitter configuration data Installation considerations Field installation Options and accessories
Section 3	RTU Communication
	Rosemount 3095FB Modbus Protocol Guide, Revision F.
Section 4	 Operation How to use the configuration software Installing the software onto a personal computer Establishing communications Configuring the transmitter Creating a configuration file Calibrating the transmitter Explains each configurator software menu
Section 5	 Transmitter Maintenance and Troubleshooting Troubleshooting instructions for dealing with potential mechanical or electrical difficulties.
Section 6	 Specifications and Reference Data Specification data Spare parts information
Appendix A	 Approvals Factory Mutual (FM) certified drawings Canada Standards Association (CSA) certified drawings.
Appendix B	Product Certifications
Appendix C	MODBUS Integration Guide



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Reference Manual

00809-0100-4738, Rev DA May 2006

SAFETY MESSAGES

Section 2 Installation

OVERVIEW

The information in this section covers installation considerations for the 3095FB MultiVariable Transmitter with Modbus protocol. A Quick Installation Guide (document number 00825-0100-4738) is shipped with every transmitter to describe basic pipe-fitting and wiring procedures for initial installation.

Procedures and instructions in this section may require special precautions to ensure the safety of the personnel performing the operation. Review all safety messages covered in this manual before continuing with the operation.

Warnings

AWARNING

Explosions can result in death or serious injury.

- Do not remove the transmitter covers in explosive environments when the circuit is live.
- Fully engage both transmitters covers to meet explosion-proof requirements.
- Verify that the operating atmosphere of the transmitter is consistent with the appropriate hazardous locations certifications.

Electrical shock can result in death or serious injury.

· Avoid contact with the leads and terminals.

AWARNING

Process leaks could result in death or serious injury.

- Install and tighten all four flange bolts before applying pressure.
- Do not attempt to loosen or remove flange bolts while the transmitter is in service.

AWARNING

Replacement equipment or spare parts not approved by Rosemount, Inc. for use as spare parts could reduce the pressure retaining capabilities of the transmitter and may render the instrument dangerous.

• Use only bolts supplied or sold by Rosemount, Inc. as spare parts.





Rosemount 3095FB

AWARNING

Improper assembly of manifolds to traditional housing can damage sensor module.

• For safe assembly of manifold to traditional flange, bolts must break back plane of flange web (i.e. bolt hold) but must not contact module housing.

Measurement accuracy depends upon proper installation of the transmitter and impulse piping. Mount the transmitter close to the process and use minimal impulse piping to achieve best accuracy. Keep in mind the need for easy access, personnel safety, practical field calibration, and a suitable transmitter environment. Install the transmitter to minimize vibration, shock, and temperature fluctuation.

IMPORTANT

Install the enclosed pipe plug in unused conduit openings with a minimum of five threads engaged to comply with Explosion-Proof requirements. The transmitter is shipped with the plug installed on transmitters ordered with CSA Explosion-Proof approval.

MECHANICAL CONSIDERATIONS

GENERAL

CONSIDERATIONS

"Dimensional Drawings" beginning on page A-5 show dimensional drawings. Figure 2-4 on page 2-9 shows installation examples.

NOTE

For steam service or for applications with process temperatures greater than the limits of the transmitter, do not blow down impulse piping through the transmitter. Flush lines with the blocking valves closed and refill lines with water before resuming measurement.

NOTE

When the transmitter is mounted on its side, position the Coplanar flange to ensure proper venting or draining. Mount the flange as shown in Figure 2-4 on page 2-9, keeping drain/vent connections on the bottom for gas service and on the top for liquid service.

ENVIRONMENTAL CONSIDERATIONS

The following guidelines can help optimize transmitter performance. Mount the transmitter to minimize ambient temperature changes, vibration, mechanical shock, and external contact with corrosive materials. Appendix A: Range and Sensor Limits on page A-1 lists the transmitter temperature operating limits.

INSTALLATION PROCEDURES

Figure 2-1 details the full procedure for installing a new 3095FB.





Review Installation Considerations

When choosing an installation location and position, take into account the need for access to the transmitter. For dimensional drawing information see page A-6.

Process Flange Orientation

Mount the process flanges with sufficient clearance for process connections. For safety reasons, place the drain/vent valves so the process fluid is directed away from you when the vents are used. In addition, consider the possible need for a testing or calibration input.

Housing Rotation

See "Consider Housing Rotation" on page 2-11.

Terminal Side of Electronics Housing

Mount the transmitter so that the terminal side is accessible. A 0.75-inch (19 mm) clearance is required for cover removal. Use a conduit plug on the unused side of the conduit opening.

Circuit Side of Electronics Housing

Provide 0.75 inches (19 mm) clearance if possible for cover removal. Three inches of clearance is required for cover removal if a display is installed.

Cover Installation

Always install the electronics housing covers metal-to-metal to ensure a proper seal.

Rosemount 3095FB

Mount the Transmitter

Figure 2-2 illustrates a typical 3095 installation site. Major components of the installation are identified in these figures.



The 3095FB transmitter total weight varies depending on the components ordered (see Table 2-1). This weight must be securely supported.

Table 2-1. Transmitter Weight

Component	Weight
3095FB Without Options	6 lb (2,7 kg)
_CD Meter for Aluminum Housing	0.5 lb (0,2 kg)
SST Mounting Bracket for Coplanar Flange	1.0 lb (0,5 kg)
12 ft (3,66 m) cable	0.5 lb (0,2 kg)
24 ft (7,32 m) cable	2.2 lb (1,0 kg)

Mounting Brackets

Optional mounting brackets available with the 3095FB facilitate mounting to a panel, wall, or 2-inch pipe. The bracket option for use with the Coplanar flange is 316 SST with 316 SST bolts. Figure 2-3 shows bracket dimensions and mounting configurations for this option. When installing the transmitter to one of the mounting brackets, torque the bolts to 125 in-lb.

NOTE

Most transmitters are calibrated in the horizontal position. Mounting the transmitter in any other position will shift the zero point to the equivalent amount of liquid head caused by the varied mounting position. To reset zero point, refer to "Sensor Trim" on page 4-16.

Mounting Bolts

The following guidelines have been established to ensure a tight flange, adapter, or manifold seal. Use only bolts supplied with the transmitter or sold by Rosemount Inc. as a spare part to the Rosemount 3095FB transmitter.

The Rosemount 3095FB is shipped with the Coplanar flange installed with four 1.75-inch flange bolts. The following bolts also are supplied to facilitate other mounting configurations:

- Four 2.25-inch manifold/flange bolts for mounting the Coplanar flange on a three-valve manifold. In this configuration, the 1.75-inch bolts may be used to mount the flange adapters to the process connection side of the manifold.
- (Optional) If flange adapters are ordered, four 2.88-inch flange/adapter bolts for mounting the flange adapters to the Coplanar flange.

Figure 2-3 shows the optional mounting bracket and mounting configurations.

Stainless steel bolts supplied by Rosemount Inc. are coated with a lubricant to ease installation. Carbon steel bolts do not require lubrication. No additional lubricant should be applied when installing either type of bolt. Bolts supplied by Rosemount Inc. are identified by their head markings:



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Figure 2-3. Optional Mounting Brackets and Mounting Configurations



NOTE Dimensions are in inches (millimeters)

Mounting Requirements

Refer to figure 2-4 for examples of the following mounting considerations:

Liquid Flow Measurement

- Place taps to the side of the line to prevent sediment deposits on the transmitter's process isolators.
- Mount the transmitter beside or below the taps so gases can vent into the process line.
- Mount drain/vent valve upward to allow gases to vent.

Gas Flow Measurement

- · Place taps in the top or side of the line.
- Mount the transmitter beside or above the taps so liquid will drain into the process line.

Steam Flow Measurement

- Place taps to the side of the line.
- Mount the transmitter below the taps to ensure that the impulse piping will stay filled with condensate.
- Fill impulse lines with water to prevent the steam from contacting the transmitter directly and to ensure accurate measurement start-up.

NOTE

In steam or other elevated temperature services, it is important that temperatures at the coplanar process flanges not exceed 250 °F (121 °C) for transmitters with silicone fill or 185 °F (85 °C) for inert fill.

Rosemount 3095FB



Process Connections

The 3095 process connections on the transmitter flange are 1/4-18 NPT. Flange adapter unions with 1/2-14 NPT connections are available as options. These are Class 2 threads; use your plant-approved lubricant or sealant when making the process connections. The process connections on the transmitter flange are on $2^{1}/_{8}$ -inch (54-mm) centers to allow direct mounting to a three- or five-valve manifold. By rotating one or both of the flange adapters, connection centers of 2, $2^{1}/_{8}$, or $2^{1}/_{4}$ inches (51, 54, or 57 mm) may be obtained.

Install and tighten all four flange bolts before applying pressure or process leakage will result. When properly installed, the flange bolts will protrude through the top of the module housing. Do not attempt to loosen or remove the flange bolts while the transmitter is in service. To install adapters to a Coplanar flange, perform the following procedure:

- 1. Remove the flange bolts.
- 2. Leaving the flange in place, move the adapters into position with the O-ring installed.
- 3. Clamp the adapters and the Coplanar flange to the transmitter module using the larger of the bolts supplied.
- 4. Tighten the bolts. Refer to "Mounting Bolts" on page 2-6 for torque specifications.



When compressed, Teflon® O-rings tend to cold flow, which aids in their sealing capabilities. Whenever you remove flanges or adapters, visually inspect the Teflon O-rings. Replace them if there are any signs of damage, such as nicks or cuts. If they are undamaged, you may reuse them. If you replace the O-rings, retorque the flange bolts after installation to compensate for cold flow.

Impulse Piping

The piping between the process and the transmitter must accurately transfer the pressure to obtain accurate measurements. There are five possible sources of error: pressure transfer, leaks, friction loss (particularly if purging is used), trapped gas in a liquid line, liquid in a gas line, and density variations between the legs.

	The best location for the transmitter in relation to the process pipe depends on the process itself. Use the following guidelines to determine transmitter location and placement of impulse piping:
	 Keep impulse piping as short as possible.
	• For liquid service, slope the impulse piping at least 1 inch per foot (8 cm per m) upward from the transmitter toward the process connection.
	 For gas service, slope the impulse piping at least 1 inch per foot (8 cm per m) downward from the transmitter toward the process connection.
	 Avoid high points in liquid lines and low points in gas lines.
	 Make sure both impulse legs are the same temperature.
	Use impulse piping large enough to avoid friction effects and blockage.
	 Vent all gas from liquid piping legs.
	 When using a sealing fluid, fill both piping legs to the same level.
	 When purging, make the purge connection close to the process taps and purge through equal lengths of the same size pipe. Avoid purging through the transmitter.
	 Keep corrosive or hot (above 250 °F [121 °C]) process material out of direct contact with the sensor module and flanges.
	 Prevent sediment deposits in the impulse piping.
	 Keep the liquid head balanced on both legs of the impulse piping.
	 Avoid conditions that might allow process fluid to freeze within the process flange.
Consider Housing Rotation	The electronics housing can be rotated up to 180 degrees (left or right) to improve field access or to better view the optional LCD display. To rotate the housing, perform the following procedure:
	1. Loosen the housing rotation set screw using a 5/64-in. hex wrench.
	 Turn the housing up to 180 degrees to the left or right of its original (as shipped) position. Do not rotate the housing more than 180 degrees without first performing a disassembly procedure (see "Disassembly Procedures" on page 5-5). Over-rotation will sever the electrical connection between the sensor module and the electronics module.
	3. Retighten the housing rotation set screw.
Set Jumpers	Security
	You can prevent changes to the transmitter configuration data with the write protection jumper. Security is controlled by the security (write protect) jumper located on the electronics board or display face. Position the jumper on the transmitter circuit board in the "ON" position to prevent accidental or deliberate change of configuration data.
	If the transmitter write protection jumper is in the "ON" position, the transmitter will not accept any "writes" to its memory. Configuration changes, such as digital trim and reranging, cannot take place when the transmitter security is on.
	AC Termination (AC)
	The RS-485 bus needs to be terminated once at both ends, and should not be terminated elsewhere on the bus. Setting the AC TERMINATION (AC) switch

to ON provides AC bus termination.

NOTE

The RTU may already provide one RS-485 bus termination.

Pull-down (B) and Pull-up (A)

These switches are used to put the RS-485 bus into the idle state. Set these switches either to both ON (idle state), or to both OFF (lets the bus float). If a transmitter has multiple communication errors, set these switches to ON (idle state).

NOTE

Only one device on an RS-485 bus should set the bus to the idle state. In some installations, the RTU might maintain the bus in the idle state when the RS-485 bus is inactive.

Baud Rate (S1 and S2)

Table 2-2 identifies four available baud rates for RS-485 Modbus communications.

Table 2-2. Baud Rate Settings

S1	S2	Baud Rate
OFF	OFF	1200
ON	OFF	2400
OFF	ON	4800
ON	ON	9600

Configuring RS485 and Security Jumpers

When shipped from the factory, the RS-485 switches are all set to off, and the baud rate switches are set to 9600 (see Table 2-2).

To reposition the jumpers, follow the procedure described below.

- 1. If the transmitter is installed, remove power.
- 2. Remove the housing cover opposite the field terminal side. Do not remove the transmitter covers in explosive atmospheres when the circuit is live.
- 3. Remove the LCD meter if present.
- 4. Locate the switches on the output electronics board (see Figure 2-5), and then move the switch to the desired setting.
- 5. Reattach the transmitter cover. Transmitter covers must be fully engaged to meet Explosion-Proof requirements.

Figure 2-5. Output Board Switches



3095-065AB

RTD Assembly (Optional)

The Rosemount 3095FB MultiVariable Transmitter is compatible with the Series 68 or Series 78 RTD Assembly.

NOTE

To meet ISSep/CENELEC Flameproof certification, only European Flameproof Cable Assemblies (Process Temperature Input Codes A, B, or C) may be used for RTD cable installation.

RTD Installation Procedure

All RTD Cable Assemblies use the 3095 RTD Cable Connector.

Identify the type of cable being used, and follow the installation steps specific to the type of cable.

- Armored Shielded RTD Cable
- Shielded RTD Cable (intended for conduit use)
- CENELEC Flameproof RTD Cable

Installing an Armored Shielded RTD Cable

Figure 2-6 details a standard armored shielded RTD cable.





- 1. Fully engage the black cable connector to the 3095 RTD connector (figure 2-9).
- 2. Tighten the cable adapter until metal contacts metal (figure 2-10).
- 3. Install the compression fitting
- 4. Use pliers to tighten the cap onto the compression fitting (figure 2-11).

Installing a Shielded RTD Cable (intended for conduit use)

Figure 2-7 details a standard shielded RTD cable.

Figure 2-7. Shielded RTD Cable



- 1. Fully engage the black cable connector to the 3095 RTD connector (figure 2-9).
- 2. Tighten the cable adapter until metal contacts metal (figure 2-10).

Installing a CENELEC Flameproof RTD Cable

Figure 2-8 details a CENELEC flameproof RTD cable.

Figure 2-8. CENELEC Flameproof RTD Cable



- 1. Fully engage the black cable connector to the 3095 RTD connector (figure 2-9).
- 2. Tighten the cable adapter and cable gland until metal contacts metal (figure 2-10).

Figure 2-9. Engaging the Black Cable Connector



FIGURE 2-10. Tightening the Cable Adapter



Figure 2-11. Tightening the Cap



Connecting the RTD to the Assembly

Make all necessary wiring connections inside the RTD Flat Connection Head as explained in the sensor wiring instructions included with the RTD.

Figure 2-12 illustrates a typical wiring configuration of the Rosemount RTD cable assembly with a 4-wire RTD.

Figure 2-12. RTD Sensor Wiring Diagram



Connect Wiring and Power Up

The transmitter terminal block is in the compartment of the electronics housing labeled "FIELD TERMINALS." The other compartment contains the transmitter electronics module.

Refer to figure 2-13 to assist in wiring connections.

AWARNING

For explosion-proof installations, wiring connections must be made per Appendix B. For ALL installations, wiring connections must be made in accordance with local or national installation codes such as the NEC NFPA 70.

NOTES

- Do not run field wiring in conduit or open trays with other non-transmitter power wiring, or near heavy electrical equipment.
- Shielded wiring is not required, but twisted pairs should be used for best results. Twisted pair is required for RS-485 bus wiring.
- Runs under 1000 feet should be AWG 22 or larger. Runs from 1000 to 4000 feet should be AWG 20 or larger.
- Wiring should not exceed AWG 16.
- For connections in ambient temperatures above 140 °F (60 °C), use wiring rated for at least 194 °F (90 °C).
- · All connections should be made before applying power to the device.

Incorrect field wiring connections may damage the Rosemount 3095FB. Do not connect power wiring to the RS-485 terminals.

To make connections, perform the following procedure:

- 1. Remove the housing cover on the side marked "FIELD TERMINALS." Do not remove the cover in explosive atmospheres when the circuit is live. All power to the transmitter is supplied over the signal wiring.
- Connect the lead that originates at the positive side of the power supply to the terminal marked "+" and the lead that originates from the negative side of the power supply to the terminal marked "-". Avoid contact with the leads and terminals.
- 3. Connect the lead that originates from the "A" line from the RS-485 bus to the terminal marked "A" and the lead that originates from the "B" line to the terminal marked "B."
- 4. Plug and seal unused conduit connections on the transmitter housing to avoid moisture accumulation in the terminal side of the housing. If you do not seal the unused connections, mount the transmitter with the electrical housing positioned downward for drainage. Install wiring with a drip loop. Arrange the drip loop so the bottom is lower than the conduit connections and the transmitter housing.
- 5. Attach and tighten all housing covers. Transmitter covers must be fully engaged to meet Explosion-Proof requirements and to achieve the proper environmental seal.

Figure 2-13. Field Wiring Connections



Inductive-based transient protectors, including the Rosemount 470, can adversely affect the output of the 3095FB transmitter. Do not use the Rosemount 470 for transient protection with the 3095FB. If your application requires transient protection, install the Transient Protection Terminal Block (Section 5: Troubleshooting).

Signal Wiring Grounding

Do not run signal wiring in conduit or open trays with power wiring, or near heavy electrical equipment. You may ground the signal wiring at any one point on the signal loop, or leave it ungrounded. The negative terminal of the power supply is a recommended grounding point. Device must be properly grounded or earthed according to local electric codes.

Power Supply

The transmitter requires between 7.5 and 30 V dc to operate and provide complete functionality. The dc power supply should provide power with less than 2% ripple.

RS-485 Bus

- The 3095FB does not provide electrical isolation between the RS-485 bus and the transmitter power supply.
- Maintain a bus topology and minimize stub length.
- Figure 2-14 identifies multidrop wiring topology. Up to 32 devices may be wired on one RS-485 bus.
- The RS-485 bus needs to be terminated once at both ends, and should not be terminated elsewhere on the bus. Setting the 3095FB AC termination (AC) switch to ON (see page 2-11) is one method to provide AC bus termination.

NOTE

The RTU may already provide one RS-485 bus termination.

Figure 2-14. RS-485 Multidrop Topology



HAZARDOUS LOCATIONS

The Rosemount 3095FB Transmitter has explosion-proof housing and circuitry. Individual transmitters are clearly marked with a tag indicating the certifications they carry. See Appendix B for specific approval categories and installation drawings.

NOTE

Once a device labeled with multiple approvals is installed, it should not be reinstalled using any other approval type(s). Permanently mark the certification label to distinguish the installed approval type from unused approval types.

Grounding the Transmitter Case

The transmitter case should always be grounded in accordance with national and local electrical codes. The most effective transmitter case grounding method is direct connection to earth ground with minimal impedance.

Methods for grounding the transmitter case include:

- Internal Ground Connection: The Internal Ground Connection screw is inside the FIELD TERMINALS side of the electronics housing. This screw is identified by a ground symbol, and is standard on all Rosemount 3095FB transmitters.
- External Ground Assembly: This assembly is included with the transient protection terminal block. The External Ground Assembly can also be ordered as a spare part (03031-0398-0001).

NOTE

Do not ground the RS-485 bus at any point on the bus.

NOTE

The transient protection terminal block does not provide transient protection unless the transmitter case is properly grounded. Use the above guidelines to ground the transmitter case. Do not run the transient protection ground wire with field wiring as the ground wire may carry excessive current if a lighting strike occurs. Grounding the transmitter case via threaded conduit connection may not provide sufficient ground.

The Rosemount 3095FB can be fitted with a 305 Integral Manifold. Supported manifolds include:

- Traditional Manifold (Rosemount RM style only)
- 3-Valve Coplanar Manifold
- 5-Valve Coplanar Manifold

To install a Rosemount 305 Integral Manifold to a 3095FB transmitter:

1. Inspect the Teflon sensor module O-rings. If the O-rings are undamaged, reusing them is recommended. If the O-rings are damaged (if they have nicks or cuts, for example), replace them with new O-rings.

IMPORTANT

If replacing the O-rings, take care not to scratch or deface the O-ring grooves or the surface of the isolating diaphragm while you remove the damaged O-rings.

- Install the Integral Manifold on the sensor module. Use the four 2.25-in. manifold bolts for alignment. Finger tighten the bolts, then tighten the bolts incrementally in a cross pattern to final torque value. See "Mounting Bolts" on page 2-6 for complete bolt installation information and torque values. When fully tightened, the bolts should extend through the top of the module housing.
- 3. If the Teflon O-rings have been replaced, the flange bolts should be re-tightened after installation to compensate for cold flow of the O-rings.

NOTE

Always perform a zero trim on the transmitter/manifold assembly after installation to eliminate mounting effects.

ROSEMOUNT 305 INTEGRAL MANIFOLD

Integral Manifold

Installation Procedure

Integral Manifold Operation

In normal operation the two block valves between the process and instrument ports will be open and the equalizing valve(s) will be closed.



To check zero the 3095FB, close the block valve to the low pressure (downstream side) of the transmitter first.



Next, open the center (equalize) valve(s) to equalize the pressure on both sides of the transmitter.



Rosemount 3095FB

The manifold valves are now in the proper configuration for zeroing the transmitter. To return the transmitter to service, close the equalizing valve(s) first.



Next, open the block valve on the low pressure side of the transmitter.



Reference Manual

00809-0100-4837, Rev DA May 2006

Section 3	Modbus Communication
	Review the Modbus Protocol Guide for the Rosemount 3095FB Multivariable Transmitter with Modbus Protocol, Revision F in the next few pages.
	Use this document to determine which process variables and status bits you wish to retrieve from the Rosemount 3095FB.
Suggestions and Tips	We recommend that you review the <i>Modbus Protocol Guide</i> in the following manner:
	 Read Sections 1–3 to gain an overview of how the Rosemount 3095FB implements the Modbus RTU protocol.
	 Read Sections 4–9 as needed to determine which Rosemount 3095FB registers will require read/write actions in order to meet your process control needs.
	NOTE

Be sure to consider Section 3: 8.0 in the *Modbus Protocol Guide*. The only way to detect transmitter exceptions is by polling the registers described in this section.

NOTE

Additional registers may be added to the *Modbus Protocol Guide* with future software revisions and upgrades.

NOTE

The following functions are only available for Rosemount 3095FB Transmitters with software revision 107 or greater:

- Configurable Floating Point Format (Section 3: 3.4)
- Scaled Integers (Section 3: 5.3)
- Duplicate Modbus Register Functionality including 32-bit floating point registers (Section 3: 2.3.1)





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Rosemount 3095FB Multivariable Transmitter with Modbus Protocol

Modbus Protocol Guide

Report Number: D9500114

Revision: F

TABLE OF CONTENTS

1.0	Introduction
	1.1 Purpose
	1.2 References
	1.3 Abbreviations, Definitions, and Acronyms
2.0	Overview of Modbus Conventions
	2.1 Physical Communications Layer
	2.2 Transactions on Modbus Networks
	2.2.1 Address Field
	2.2.2 Function Field
	2.2.3 Data Field
	2.2.4 Error Check Field
	2.2.5 Broadcast mode and address 0
	2.3 Data Types
	2.3.1 Register Map (available for 3095FB output board Rev. 107 or later)10
	2.3.1.1 Accessing Floating Point Registers
	2.3.1.2 Accessing Integer Registers
	2.3.2 Boolean Map (available for 3095FB output board Rev. 107 or later)12
	2.3.2.1 Accessing Boolean Data
	2.4 Modbus Function Codes
	2.5 Exception Responses
	2.6 Examples of Modbus Commands
	2.6.1 Reading and Writing Floating Point Data
	2.6.2 Reading and Writing 16 Bit Registers
	2.6.3 Reading and Writing Bit Registers
3.0	Communications
	3.1 Communication Options
	3.2 Communication Statistics
	3.3 Write Protect Jumper
	3.4 Floating Point Formats (available for 3095FB output board Rev. 107 or later)23
4.0	Sensor and Transmitter Information
	4.1 Overview of Sensor and Transmitter Information
	4.2 Transmitter Info
	4.3 Identify Transmitter
5.0	Process Variables
	5.1 Process Variables and Process Variable Unit Codes
	5.2 Process Variable Limit Checking
	5.3 Integer Scaling of Process Variables (available for 3095FB output board Rev. 107 or lat-
	er)
	5.3.1 Defining Scaled Integers
	5.3.1.1 Method 1: Define the Endpoints
	5.3.1.2 Method 2: Define Scale and Offset
	5.3.2 Scaled Integer Error Conditions
	5.3.2.1 General Exceptions that Apply to All Scaled Outputs
	5.3.2.2 Exceptions that Apply to DP

Model 3095FB Multivariable Transmitter with Modbus Protocol Modbus Protocol Guide

	5.3.2.3 Exceptions that Apply to SP
	5.3.2.4 Exceptions that Apply to PT
5.	4 Untrimmed and Corrected Process Variables
5.	5 Process Variable Default Values (PT)43
6.0 Ca	libration
6.	1 Calibration
	6.1.1 Calibration Flag
6.	2 Damping
6.	3 Restore Factory Trim Defaults
7.0 L(CD Display Configuration
8.0 Ex	ception Handling
8.	1 Diagnostic Status Bits
	8.1.1 Critical Alarm
	8.1.2 Warning
9.0 Di	agnostics
9.	1 Self Test
9.	2 Master Reset
9.	3 Restoring Nonvolatile Database to Factory Defaults
Appen	dix A: Modbus Mapping Assignments by Data Types
Appen	dix B: Modbus Mapping Assignments by Register67
Appen	dix C: Modbus Mapping of 32-bit Floating Point Registers
Appen	dix D: Scaled Integer Examples

Model 3095FB Multivariable Transmitter with Modbus Protocol Modbus Protocol Guide

1.0 Introduction

The readers of this document are expected to have a general understanding of the Modbus protocol. If you do not have the required knowledge of the Modbus protocol, the Modbus documents referenced in Section 1.2, on page 4 of this document should be of help. Also Section 2.0, on page 6 of this document contains a brief overview of the Modbus protocol.

1.1 Purpose

The purpose of this document is to provide the information required to implement within a host, an effective exchange of data with the Rosemount 3095FB Multivariable Transmitter with Modbus Protocol. This document defines the Modbus interface and register layout in sufficient detail for the 3095FB.

1.2 References

Modicon Modbus Protocol Reference Guide

1.3 Abbreviations, Definitions, and Acronyms

Term	Description
AP	absolute pressure - above absolute zero pressure
С	degrees Celsius (5 / 9) * (T(F) - 32)
coil	A read/write bit register
Conventional Symbol	A symbol which is commonly used in the gas industry in equa- tions or algorithms or other expressions
CRC	Cyclic Redundancy Check
default value	The initial value set by software. Some of these may be overwrit- ten by the user via Modbus commands.
discrete input	A read only bit register
DP	differential pressure
F	degrees Fahrenheit (9 / 5) * T(C) + 32
FP	IEEE-754 floating point
floating point register	Two consecutive 16 bit registers that store an IEEE 754 floating point number

Table 1-1 Glossary

Model 3095FB Multivariable Transmitter with Modbus Protocol Modbus Protocol Guide

Table 1-1 Glossary

Term	Description
FS	full scale
GP	gage pressure - above atmospheric pressure
holding register	A read/write 16 bit register
inH2O	inches of water (at defined temperature)
input register	A read only 16 bit register
LCD	liquid crystal display
psi	pounds per square inch
psia	pounds per square inch absolute
psig	pounds per square inch gauge
РТ	process temperature
PV(s)	process variable(s)
query	a request from the master (host) device for a slave device to per- form an action
register	a 16 bit memory location that can be read/write or read only
response	a response from a slave device to a master (host) device
SP	static pressure
ST	sensor temperature
U16	16-bit unsigned integer 0 to 65535
U32	32-bit unsigned integer 0 to 4294967295
U8	8-bit unsigned integer
\$	Signifies a hexadecimal number
%	Signifies a binary number
2.0 Overview of Modbus Conventions

The Rosemount 3095FB is a Modbus compatible measurement device. The transmitter supports 8-bit Remote Terminal Unit (RTU) data transmission mode with a subset of read commands, write commands, and diagnostic commands used by most Modbus compatible host controllers. The transmitter's microprocessor emulates Modbus read/write and read only coils and registers.

2.1 Physical Communications Layer

The communications parameters are set at 8 data bits, 1 stop bit, and no parity. These parameters are not configurable. The baud rate is selectable using dip switches on the 3095FB output board. Valid baud rates are 1200, 2400, 4800, and 9600.

2.2 Transactions on Modbus Networks

The Modbus protocol uses a master/slave technique, providing for one master and up to 247 slaves. Only the master can initiate a transaction.

Transactions are either a query/response type where only a single slave is addressed, or a broadcast/no response type where all slaves are addressed.

The host (master) controller can produce query frames or broadcast frames. Query frames generate a response frame from one slave device. Broadcast frames address all the slave devices, which do not respond. A query/response message includes one query frame and one response frame. A broadcast message includes one broadcast frame. Each frame has an address field, a function field, a data field, and an error check field.

 Table 2-1
 Format of Query and Response Frame

Address Field(U8)	Function Field(U8)	Data Field(Size var-	Error Check Field(U16)
		ies with function)	

2.2.1 Address Field

In a query frame, the address field contains a slave's polling address. In a response frame, the address field contains the polling address of the responding slave device. In a broadcast frame, the address field contains a 0.

2.2.2 Function Field

In a query frame or a broadcast frame, the function field contains a function code, which indicates the read, write, or diagnostic command to be performed.

In a response frame, the function field contains a function code verifying the device's response to the command. If the most significant bit in the function field is set, the data field contains an exception response that explains any errors encountered while processing the command (see Section 2.5) in the *Modbus Protocol Guide*.

2.2.3 Data Field

The data field contains information that is specific to each individual function. Section 2.4 gives the data field layout for each function.

2.2.4 Error Check Field

The error check field contains a 16 bit CRC checksum that is used to verify the integrity of the message frame.

2.2.5 Broadcast mode and address 0

Any query message with a slave address of 0 is a broadcast message. Only Modbus function codes that write to a register or coil are valid in a broadcast message. Address 0 is reserved for broadcast messages and therefore is not a valid Modbus slave address.

2.3 Data Types

The transmitter's mapped addresses store and use data types supported by many Modbuscompatible PLCs and host controllers. Table 2-2 lists those data types according to their mapped addresses and corresponding function codes. To increase compatibility with many different kinds of hosts, the data types have been remapped to several different locations as shown in Table 2-2. The additional Modbus addresses were implemented in the 3095FB output board software beginning with Rev.107.

All the registers in this document are referenced to one. The registers in Modbus messages are referenced to zero. This means the number of the mapped address register (i.e. 0005) is one higher than the actual number (i.e. 0004) that is sent in the Modbus frame message.

There are a number of 8 bit values that are stored in 16 bit registers. The 8 bit value is stored in the Least Significant Byte of the 16 bit register. For example the value \$24 would be stored as \$0024. This does not apply to ASCII characters which are stored as two characters in each 16 bit register.

Floating point values are stored as single precision IEEE 754 floating point numbers. Since IEEE 754 floating point numbers are 32 bits long, they must be stored as either two 16-bit registers or as one 32-bit register. The 3095FB supports both types of floating point registers. See Section 2.3.1 for a more detailed explanation of the register mapping.

Address start register	Address end register	Register size in bits	Accessible via function codes	Address type	Access	Description
1 * 1001 10001	86 * 1086 10086	1 1 1	01, 02, 05	Coil	Read/ write	Single ON/OFF bit per coil (Boolean). Shares the same register range with the Dis- crete Inputs. See Section 2.3.2.
			01, 02	Discrete input	Read- only	Single ON/OFF bit per coil (Boolean). Shares the same register range with the Dis- crete Inputs. See Section 2.3.2.
401 * 7401 20401	488 * 7444 20488	16 32 16	03, 04, 06**, 16, 69, 70	Floating point reg- ister	Read- only and read/ write	IEEE 754 floating point number. Accessed as either two 16-bit registers or one 32-bit register. See Section 2.3.1.
1* 3001 30001 40001 50001	214 * 3214 30214 40214 50214	16 16 16 16 16	03, 04	Input reg- isters	Read- only	One 16 bit unsigned integer per register. Shares the same register range with the Holding registers and ASCII registers. See Sec- tion 2.3.1.
			03, 04, 06, 16	Holding register	Read/ write	One 16 bit unsigned integer per register. Shares the same register range with the Input registers and ASCII registers. See Sec- tion 2.3.1.
			03, 04, 06, 16	ASCII characters	Read/ write	Two ASCII characters per 16 bit register. Shares the same register range with the Input registers and Holding registers. See Sec- tion 2.3.1.

 Table 2-2 Data Types According to Function Code and Mapped Address

* Base Address. The other register ranges are duplicate addresses for the base registers. Reading and writing to these duplicates is the same as reading and writing to the base registers.

** Floating Point numbers can only be written with function code 6 if the register is a 32-bit register.

2.3.1 Register Map (available for 3095FB output board Rev. 107 or later)

There are two base register blocks used in the register map. These register blocks contain the integer data and the floating point data. To improve connectivity with many different kinds of hosts, these base register blocks appear in other address ranges, as shown in Figure 2-1 \therefore

2.3.1.1 Accessing Floating Point Registers

The host can access each floating point register in 3 different locations. To access the 16bit floating point register pairs in the regions other than the base region, simply add the base register address (i.e. 401) to the desired range (i.e. 20,000), which gives the new register address (i.e. 20,401). The 32-bit floating point numbers do not match up one to one with the base floating point register pairs, because the 32-bit floating point registers take half the register space of the 16-bit floating point register pairs. To access the 32-bit floating point registers (7401-7444) use [Equation 1] or see for the complete layout of the 32bit register block.

[Equation 1] 32-bit register address = 7401 + (base address - 401) / 2

Examples:

Differential Pressure = $7401 + (401 - 401) / 2 = \underline{7401}$

Static Pressure = 7401 + (403 - 401) / 2 = <u>7402</u>

Differential Pressure Damping = 7401 + (441 - 401) / 2 = 7421

For example, the host can read the floating point value for Differential Pressure(DP) from 3 separate register locations. The DP can be read as 16-bit register pairs by reading registers 401-402 or 20401-20402. The DP can also be read as one 32-bit register at location 7401.

2.3.1.2 Accessing Integer Registers

The integer registers consist of the input registers, holding registers, and ASCII registers. The host can access each integer register in 5 different locations. To access the 16-bit registers in the regions other than the base region, simply add the base register address (i.e. 61) to the desired range (i.e. 3,000), which gives the new register address (i.e. 3,061).

For example, the host can read the Static Pressure (SP) Unit Code from 5 separate locations. The transmitter address can be read from registers 61, 3061, 30061, 40061, or 50061.

1-214	Base 16-bit Integers	32-bit Float Address	16-bit Float Base Address
401-488	Base 16-bit Floats	7401	401 402
3001-3214	Integers 16-bit	7402	403 404
7401-7444	Floats 32-bit	7403	405 406
20401-20488	Floats 16-bit		
30001-30214	Integers 16-bit	16-bit Float Address	16-bit Float Base Address
40001-40214	Integers 16-bit	20401	401
50001-50214	Integers 16-bit	20403 20404	403 404
		20405	405
		20406	406
		20406	406

Figure 2-1 Register Map

2.3.2 Boolean Map (available for 3095FB output board Rev. 107 or later)

There is one base boolean register block used to store boolean data. To improve connectivity with many different kinds of host, this boolean register block has been duplicated in other address ranges, as shown in Figure 2-2.

2.3.2.1 Accessing Boolean Data

The boolean registers can be accessed in 3 different locations. To access the boolean registers in the regions other than the base region, simply add the base register address (i.e. 1) to the desired range (i.e. 1,000), which gives the new register address (i.e. 1,001).

For example, the host can perform a self test by writing to any of 3 separate coil locations. A self test can be performed by writing to either coil 1, 1001, or 10001. Whichever coil location is most convenient for the host can be used.



Figure 2-2 Boolean Map

2.4 Modbus Function Codes

The transmitter supported function codes listed below include read, write, and diagnostic commands. See Section 2.6 for examples on reading and writing data with Modbus function codes.

Function code	Command type	Description	Explanation of function code
01	Read	Read coil status	Read ON/OFF status of one coil or con- secutive coils.
02	Read	Read input status	Read ON/OFF status of one discrete input or consecutive discrete inputs.
03	Read	Read holding regis- ters	Read binary values of one or more holding registers.
04	Read	Read input registers	Read binary values in one or more input registers.
05	Write	Force coil	Set coil to a specified ON or OFF state.
06	Write	Load register	Write a binary value to a holding register.
08	Diagnostic	Loopback diagnos- tic	Sends diagnostic test message to transmit- ter to evaluate communications process- ing.
16	Write	Load multiple reg- isters	Writes values to consecutive holding reg- isters.
69	Read	Read multiple floating point regis- ters	Read binary values of one or more 32 bit floating point registers. This function is specific to the 3095FB.
70	Write	Load multiple floating point regis- ters	Write values to consecutive 32 bit floating point registers. This function is specific to the 3095FB.

Table 2-3 Explanation of Function Codes Supported by the Rosemount 3095FB

STAR	Γ	ADD	RESS	F	UNCTION	Γ	DATA	A	CRO	CCHECK	END	
3.5 char tin	nes	1 CI	HAR		1 CHAR	n	CHAI	Rs	L CH	AR, H CHAR	3.5 char times	
<u> </u>							·					
query \$01	star	t bit H	start bit	L	bit cnt H	bit cnt	L					
resp \$01	by	te cnt	bit7bi	t0	bit15bit8							
resp \$81	erro	or code										
query \$02	star	t bit H	start bit	L	bit cnt H	bit cnt	L					
resp \$02	by	te cnt	bit7bi	t0	bit15bit8							
resp \$82	erro	or code										
query \$03	star	t reg H	start reg	L	reg cnt H	reg cnt	L					
resp \$03	by	te cnt	data H	[data L							
resp \$83	erro	or code										
query \$04	star	t reg H	start reg	L	reg cnt H	reg cnt	L					
resp \$04	by	te cnt	data H	[data L							
resp \$84	erro	or code										
query \$05	bit a	addr H	bit addr	L	FF/00	00						
resp \$05	bit a	addr H	bit addr	L	FF/00	00						
resp \$85	erro	or code										
query \$06	reg	addr H	reg addr	L	data H	data l						
resp \$06	reg	addr H	reg addr	L	data H	data l	_					
resp \$86	erro	or code										
query \$08		00	00		data H	data l						
resp \$08		00	00		data H	data l	-					
resp \$88	erro	or code										
query \$10	star	t reg H	start reg	L	reg cnt H	reg cnt	L	byte	e cnt	data H	data L	
resp \$10	star	t reg H	start reg	L	reg cnt H	reg cnt	L					
resp \$90	erro	or code										

Table 2-4 Format of Modbus Functions

query \$45	start reg H	start reg L	reg pair cnt H	reg pair cnt L				
resp \$45	byte cnt	data H	data L					
resp \$C5	error code							
query \$46	start reg H	start reg L	reg cnt H	reg cnt L	byte cnt	data H	data L	
query \$46 resp \$46	start reg H start reg H	start reg L start reg L	reg cnt H reg pair cnt H	reg cnt L reg pair cnt L	byte cnt	data H	data L	

2.5 Exception Responses

If the transmitter cannot execute a command issued by a query, the most significant bit in the response function field is set, and the data field contains an exception response, which explains why the transmitter cannot execute the command.

If the transmitter receives a query that will take over 250 ms it will respond with the normal reply even though the command has not completed. Any subsequent query from the host will result in a Slave Busy (06) response until the first command finishes processing.

Exception Response	Description	Explanation of Exception Response
01	Illegal function	The received message function is not an allowable action for the transmitter
02	Illegal data address	The address referenced in the data field is not an allowable address for the memory location
03	Illegal data value	The value referenced in the data field is not allowed in the addressed memory location
04	Slave Device Failure	An unrecoverable error occurred while the slave was attempting to perform the requested action.
06	Slave device is busy	The slave is engaged in processing a long duration command. The host should retransmit the mes- sage later when the slave is free.

 Table 2-5 Exception Responses

2.6 Examples of Modbus Commands

2.6.1 Reading and Writing Floating Point Data

Floating point values must be read or written in a single command to a series of two consecutive registers. If half of a floating point register is written the 3095FB will return the Modbus exception Illegal Data Value(03). There are two ways to read a floating point register pair, using function 03/04 or function 69. When using function 03/04 the user must always read at least 2 registers to get a valid floating point number, unless they are reading a 32-bit floating point register. Function 69 reads a register pair (two consecutive 16 bit registers). Function 03 and function 04 are interchangeable when working with the 3095FB. There are two ways to write a 16-bit register pair, using function 16 and function 70. When writing to a 32-bit register either function 6 or function 16 can be used.

The first three examples show the Modbus message for reading a Differential Pressure (DP) of 100.00. The last four examples show the Modbus message for writing a DP upper operating limit of 230.00.

See Section 3.4 for information on changing the byte transmission order of the floating point registers.

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	01 90	00 02	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	42 C8 00 00	XXXX

Function 04: Reading Floating Point Data from a 16-bit Register Pair

Function 04: Reading Floating Point Data from a 32-bit Register

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	1C E8	00 01	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	42 C8 00 00	XXXX

	Address	Function	Starting reg- ister	# of register pairs	Error check
Query	01	45	01 90	00 01	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	45	04	42 C8 00 00	XXXX

Function 69: Reading Floating Point Data using a 32-bit Function

Function 16: Writing Floating Point Data in a 16-bit Register Pair

	Address	Function	Starting register	# of reg- isters	byte count	Register data bytes	Error check
Query	01	10	01 A0	00 02	04	43 66 00 00	XXXX
	Address	Function	Starting register	# of reg- isters	Error check		
Response	01	10	01 A0	00 02	XXXX		

Function 06: Writing Floating Point Data in a single 32-bit Register

	Address	Function	Starting register	Register data bytes	Error check
Query	01	06	1C F0	43 66 00 00	XXXX
	Address	Function	Starting register	Register data bytes	Error check
Response	01	06	1C F0	43 66 00 00	XXXX

	Address	Function	Starting register	# of reg- isters	byte count	Register data bytes	Error check
Query	01	10	1C F0	00 01	04	43 66 00 00	XXXX
	Address	Function	Starting register	# of reg- isters	Error check		
Response	01	10	1C F0	00 01	XXXX		

Function 16: Writing Floating Point Data in a 32-bit Register

Function 70: Writing Floating Point Data using a 32-bit Function

	Address	Function	Starting register	# of reg- ister pairs	byte count	Register data bytes	Error check
Query	01	46	01 A0	00 01	04	43 66 00 00	XXXX
	Address	Function	Starting register	# of reg- isters pairs	Error check		
Response	01	46	01 A0	00 01	XXXX		

2.6.2 Reading and Writing 16 Bit Registers

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	00 12	00 01	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	02	00 86	XXXX

Function 04: Reading 16 Bit Register Data

Function 16: Writing 16 Bit Register Data

	Address	Function	Starting register	# of reg- isters	byte count	Register data bytes	Error check
Query	01	10	00 30	00 01	02	00 24	XXXX
	Address	Function	Starting register	# of reg- isters	Error check		
Response	01	10	00 30	00 01	XXXX		

2.6.3 Reading and Writing Bit Registers

If the returned input quantity is not a multiple of eight bits, the remaining bits in the final data byte will be padded with zeros (toward the high end of the byte). In this case all four of the bits that were asked for were ON (0000 1111). The rest of the byte was padded with zeros.

Function	02:	Reading	Bit	Registers
----------	-----	---------	-----	-----------

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	02	00 3A	00 04	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	02	01	0F	XXXX

When forcing a coil there are only two valid values that can be sent to the coil. The value \$FF00 will force the coil to 1(ON) and \$0000 will force the coil to 0(OFF).

	Address	Function	Coil address	Force data	Error check
Query	01	05	00 02	FF 00	XXXX
	Address	Function	Coil address	Force data	Error check
Response	01	05	00 02	FF 00	XXXX

Function 05: Forcing a Single Coil

3.0 Communications

3.1 Communication Options

The Transmitter Polling Address is used to identify the Modbus slave device to the host device. No two transmitters on the same multidrop loop can have the same Transmitter Polling Address.

The Turnaround Delay Time is the time in milliseconds that the 3095FB will wait to respond after receiving a query from the host. If the Turnaround Delay Time is set to zero the 3095FB will respond as fast as it can. With a simple polling of the PVs and Status Registers the 3095FB will respond after about 6 milliseconds. This may be too fast for some hosts. The default Turnaround Delay Time is 50 milliseconds.

Modbus Access					
Address	Address Type	Attributes	Functional Area	Data / Control	Default
0016	Holding register	R/W, WP	Communi- cations	Transmitter Polling Address range: 1 - 247	1
0131	Holding register	R/W, WP	Options	Turnaround Delay Time (ms) range: 0 - 200 ms	50 ms

Table 3-1 Communication Options

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 in the *Modbus Protocol Guide*)

3.2 Communication Statistics

The following registers provide some communication statistics that may be used to gather diagnostic information. The communications statistics will be reset when the 3095FB loses power or if a Master Reset is performed. The registers will be reset to zero when the value of the registers exceed the maximum value for an unsigned 16 bit number.

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0145	Input reg- ister	RO	Communi- cation Sta- tistics	Framing Error Count	
0146	Input reg- ister	RO		Noise Error Count	
0147	Input reg- ister	RO		Overrun Error Count	
0148	Input reg- ister	RO		CRC Error Count	
0149	Input reg- ister	RO		Busy Count	
0150	Input reg- ister	RO		Good Message Count	

Fable 3-2 Communication	Statistics
--------------------------------	-------------------

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

3.3 Write Protect Jumper

Once the transmitter has been configured, the configuration data can be protected by moving the write protection (WP) to the ON position. This jumper is located on the Output Electronics Board.

If the WP jumper is ON and the host tries to write to a register location that has the attribute Write Protected (WP), the Modbus exception Illegal Data Address (02) will be returned.

3.4 Floating Point Formats (available for 3095FB output board software Rev. 107 or later)

The 3095FB has the capability to rearrange the transmission byte order of the floating point registers. The floating point registers will still be in IEEE 754 format, only the transmission byte order will change. Writing the Floating Point Format Code affects both the reading and writing of the floating point registers. All the floating point registers in the transmitter are affected by this register. The available Floating Point Formats are shown in Table 3-5. Changing the Floating Point Format Code will not affect the transmission byte order of the integer data.

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0132	Holding register	RW, WP	Communi- cation	Floating Point Format Code

Table 3-3 Floating Point Format Code

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

 Table 3-4
 Floating Point Format

	Byte Order					
Notation	А	В	С	D		
IEEE 754 Float- ing Point Format	SEEE EEEE	EMMM MMMM	MMMM MMMM	MMMM MMMM		
Example Number (100.25)	\$42	\$C8	\$80	\$00		

Legend: S = sign bit; E = exponent bits; M = mantissa bits

Table 3-5	Available	Floating	Point	Formats
-----------	-----------	----------	-------	---------

Floating Point Format Code	Byte Transmission Order	Example Number (100.25)
0 (default)	A B C D	\$42 C8 80 00
1	C D A B	\$80 00 42 C8
2	D C B A	\$00 80 C8 42
3	BADC	\$C8 42 00 80

Below is an example of a Modbus message for reading DP (register 401) of 100.25 for each of the Floating Point Format Codes.

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	01 90	00 02	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	42 C8 80 00	XXXX

Table 3-6Floating Point Format Code = 0

Table 3-7 Floating Point Format Code = 1

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	01 90	00 02	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	80 00 42 C8	XXXX

Table 3-8Floating Point Format Code = 2

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	01 90	00 02	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	00 80 C8 42	XXXX

Table 3-9 Floating Point Format Code = 3

	Address	Function	Starting reg- ister	# of registers	Error check
Query	01	04	01 90	00 02	XXXX
	Address	Function	Byte count	Register data bytes	Error check
Response	01	04	04	C8 42 00 80	XXXX

4.0 Sensor and Transmitter Information

4.1 Overview of Sensor and Transmitter Information

The sensor and transmitter information consists of integer data and ASCII character strings that provide data about the transmitter. The user can review or change sensor and transmitter information without affecting the operation of the transmitter. The transmitter information that are 8 bit values are stored in the Least Significant Byte of their 16 bit register space. For instance the value \$24 would be stored as \$0024.

4.2 Transmitter Info

N	Iodbus Acces	S		DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0017	Input Reg- ister	RO	Materials of Con- struction	$\begin{array}{ccc} \text{DP Sensor Range Code (U8)} \\ 2 & -250 \text{ to } 250 \text{ in } \text{H}_2\text{O} @ 60 \text{ F} \\ 3 & -830 \text{ to } 830 \text{ in } \text{H}_2\text{O} @ 60 \text{ F} \end{array}$
0018	Input Reg- ister	RO		SP Sensor Range Code (U8) 3 0 to 800 psi 4 0 to 3,626 psi
0019	Input Reg- ister	RO		PT Sensor Range Code (U8) 2 -40 to 1200 F
0020	Input Reg- ister	RO		Module Isolator Code (U8)2316 Stainless Steel3Hastelloy C4Monel5Tantalum15Gold/Monel253Special
0021	Input Reg- ister	RO		Module Fill Fluid Code (U8)1Silicone2Inert250Not Used253Special
0022	Holding register	R/W, WP		flange material code (U8)0Carbon Steel2316 Stainless Steel3Hastelloy C TM 4Monel24Kynar252Unknown253Special

 Table 4-1
 Transmitter Info

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0023	Holding register	R/W, WP	Materials of Con- struction	flange type code (U8) 12 Conventional 13 Coplanar 14 Remote Seal 15 Lvl, 3 in, class 150 (ANSI) 16 Lvl, 4 in, class 150 (ANSI) 17 Lvl, 3 in, class 300 (ANSI) 18 Lvl, 4 in, class 300 (ANSI) 19 Lvl, DN 80, PN 40 20 Lvl, DN 100, PN 40 21 Lvl, DN 100, PN 10 / 16 22 Lvl, 2 in, class 150 (ANSI) 23 Lvl, 2 in, class 300 (ANSI) 24 Lvl, DN 50, PN 6 25 Lvl, DN 50, PN 40 250 Not Used 252 Unknown 253 Special
0024	Holding register	R/W, WP		drain/vent code (U8)2316 Stainless Steel3Hastelloy C TM 4Monel251None252Unknown253Special
0025	Holding register	R/W, WP		 O-ring gasket material (U8) 10 PTFE (Teflon ^R) 11 Viton 12 Buna-N 13 Ethyl-Prop 250 Not Used 252 Unknown 253 Special

 Table 4-1
 Transmitter Info

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0026	Holding register	R/W, WP	Materials of Con- struction	remote seal type (U8) 2 CTW 3 EFW 4 PFW 5 RFW 6 RTW 7 SCW 8 SSW 9 High Temperature 10 FFW 11 UCW 12 TSW 250 Not Used 251 None 252 Unknown 253 Special
0027	Holding register	R/W, WP		 remote seal fill fluid (U8) 2 Silicone Oil 3 Syltherm 800 4 Inert 5 Glycerin / H20 6 Prop Gly / H20 7 Neobee-M20 251 None 252 Unknown 253 Special
0028	Holding register	R/W, WP		remote seal isolator material (U8) 2 316 Stainless Steel 3 Hastelloy C 5 Tantalum 9 Cobalt-Chromium-Nickel 250 Not Used 251 None 252 Unknown 253 Special

 Table 4-1
 Transmitter Info

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0029	Holding register	R/W, WP	Materials of Con- struction	number of remote seals (U8)1One Seal2Two Seal250Not Used251None252Unknown
0030, 0031	Holding register	R/W, WP	transmitter info	user-entered date (U24) day/month/year i.e. April 26, 1996 = 0x001a, 0x0460
0032- 0035	ASCII	R/W, WP		user-entered tag (U8x8)
0036- 0043	ASCII	R/W, WP		user-entered descriptor(U8x16)
0044- 0059	ASCII	R/W, WP		user entered message (U8x32)

Table 4-1Transmitter Info

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

4.3 Identify Transmitter

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0001	Input reg- ister	RO	identify transmitter	Manufacturer's Code (U8) 38 Rosemount
0002	Input reg- ister	RO		Transmitter Type Code (U8) 31 3095FB Multivariable Trans- mitter with Modbus Protocol
0003	Input reg- ister	RO		Output Board Software Rev Level (U8 + U8) MSB = integer part LSB = decimal part i.e. 0x6803 = rev. 104.3
0004	Input reg- ister	RO		Sensor Module Software Rev Level (U8)
0005, 0006	Input reg- ister	RO		Sensor Module Serial Number (U24)
0007, 0008	Input reg- ister	RO		Transmitter Serial Number (U24)
0009	Input reg- ister	RO		Hardware Rev Level (U8)
0010	Input reg- ister	RO		Modbus Specific Rev Level (U8)
0011	Input reg- ister	RO		Sensor Type (U8) %xxxx xxx1 absolute SP %xxxx xxx0 gage SP

 Table 4-2 Identify Transmitter

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

5.0 Process Variables

5.1 Process Variables and Process Variable Unit Codes

Floating point values of process variables, and integer unit codes for the corresponding measurement units can be read from the registers shown below. The unit codes are 8 bit integers that are stored in the Least Significant Byte of their 16 bit register. For instance if the value 0001 is stored in register 40060 it would represent the unit code 1 (Inches of H₂O@ 60° F).

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0401, 0402	FP register	RO	PVs	DP
0403, 0404	FP register	RO		SP
0405, 0406	FP register	RO		РТ

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

Table 5-2 Unit Codes

Modbus	Access		DESCRIPTION	
Address	Attributes	Variable	Integer Codes	Default
0060	R/W, WP	Differen- tial Pres- sure	 inches of water at 60 F pascals kilopascals inches of water at 68 F 	1
0061	R/W, WP	Static Pres- sure	 3 kilopascals 4 Mega Pascals 5 Pounds per Square Inch 	5

Modbus Access			DESCRIPTION		
Address	Attributes	Variable		Default	
0062	R/W, WP	Process Tempera- ture	20 21	Degrees Celsius Degrees Fahrenheit	21

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

5.2 Process Variable Limit Checking

There are essentially four different limits for each process variable. These are the Upper Range Limit(URL), Lower Range Limit(LRL), Upper Operating Limit(UOL), and the Lower Operating Limit(LOL). The host can only change the Upper and Lower Operating Limits. The Upper Range Limit and the Lower Range Limit are fixed and depend on the range of the sensor module.

The UOL and LOL cannot cross each other. Here is the formula that the transmitter uses to validate the operating limits sent by the host. The 3095FB will return the Modbus exception Illegal Data Value(03) if invalid operating limits are sent.

Lower Operating Limit:

LRL <= LOL <= (UOL - min_span)

Upper Operating Limit:

(LOL + min_span) <= UOL <= URL

 $min_span = URL/100$

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0413, 0414	FP register	RO	Sensor lim- its	DP upper range limit	
0415, 0416	FP register	RO		DP lower range limit	
0417, 0418	FP register	R/W, WP		DP upper operating limit	
0419, 0420	FP register	R/W, WP		DP lower operating limit	
0421, 0422	FP register	RO		SP upper range limit	
0423, 0424	FP register	RO		SP lower range limit	
0425, 0426	FP register	R/W, WP		SP upper operating limit	
0427, 0428	FP register	R/W, WP		SP lower operating limit	
0429, 0430	FP register	RO		PT upper range limit	
0431, 0432	FP register	RO		PT lower range limit	
0433, 0434	FP register	R/W, WP		PT upper operating limit	
0435, 0436	FP register	R/W, WP		PT lower operating limit	

 Table 5-3 Process Variable Sensor Limits

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3located in the *Modbus Protocol Guide*)

5.3 Integer Scaling of Process Variables (available for 3095FB output board software Rev. 107 or later)

Integer scaling allows the 3095FB to represent the process variables (DP, PT, and SP) as 16 bit integers.



Figure 5-1 Scaled Integers

Where: $x_1 =$ Minimum Measured Process Variable

 $x_2 =$ Maximum Measured Process Variable

y₁ = Minimum Scaled Integer Value

y₂ = Maximum Scaled Integer Value

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0116	Input reg- ister	RO	PV Scaled Integers	DP	
0117	Input reg- ister	RO		SP	
0118	Input reg- ister	RO		РТ	

Table 5-4 Process Variable Scaled Integers

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3located in the *Modbus Protocol Guide*)

5.3.1 Defining Scaled Integers

There are two separate ways to configure the Scaled Integers. The next two sections describe the two methods. A holding register is provided to allow the user to choose which of the following methods is used to configure the Scaled Integers. Only the registers needed for that method will be enabled. The Modbus error ILLEGAL DATA VALUE will be returned if an attempt is made to write to a disabled register. See for implementation examples.

If the Scaled Integers are disabled, all the Scaled Integers will be set to 65535.

d

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0204	Holding Register	R/W, WP		Scaled Integer Method 0 = Disable Scaled Integers (default) 1= Method 1 2= Method 2	

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3)

5.3.1.1 Method 1: Define the Endpoints

The host can configure the scaled integers just by defining the endpoints $(x_1,y_1 \text{ and } x_2,y_2)$ for the line shown Figure 5-1 .

The 3095FB will reject endpoints that do not conform to the following limits.

Variable	Valid Range	Туре	Description
x ₁	$LRL \le x_1 \le (x_2 - min_span)$	F32	Minimum Measured Value
x ₂	$(x_1 + min_span) \le x_2 \le URL$	F32	Maximum Measured Value
y ₁	$0 \leq y_1 < y_2$	U16	Minimum Scaled Integer
y ₂	$y_1 < y_2 \le 65534$	U16	Maximum Scaled Integer

 Table 5-6 Limits for Defining Endpoints

The values for x_1 and x_2 should be configured for the current unit codes. If the host changes unit codes after the scaled integers are configured using Method 1, the values for x_1 and x_2 will be changed to reflect the new unit codes.

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0188	Holding register	RW	PV Scaled Integers	DP_y1	
0189	Holding register	RW		DP_y2	
0190	Holding register	RW		SP_y1	
0191	Holding register	RW		SP_y2	
0192	Holding register	RW		PT_y1	
0193	Holding register	RW		PT_y2	

 Table 5-7 PV Scaled Integer Y Value

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0469, 0470	FP register	RW	PV Scaled Integers	DP_x1	
0471, 0472	FP register	RW		DP_x2	
0473, 0474	FP register	RW		SP_x1	
0475, 0476	FP register	RW		SP_x2	
0477, 0478	FP register	RW		PT_x1	
0479, 0480	FP register	RW		PT_x2	

 Table 5-8 PV Scaled Integer X Value

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3)

5.3.1.2 Method 2: Define Scale and Offset

To configure the integer scaling of PVs using Method 2, follow this procedure:

- 1. Set a maximum integer.
- 2. Calculate the scale factor for each PV.
- 3. Calculate the offset for each PV
- 4. Write the values calculated above to the corresponding registers.

The following formula is used to calculate the scale factor and offset:

[Equation 2] y = A(x) - (B - 32,768)

Where: y = scaled integer output (see Table 5-4) x = measured value of PV in current units (see Table 5-1) A = scale factor (see Table 5-10)B = offset of scaled integer (see Table 5-10)

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
125	Holding register	RW	PV Scaled Integers	Maximum Integer (applies to all PVs)

Table 5-9 PV Scaled Integer Maximum Integer

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

Maximum Integer: The maximum integer is the upper limit for the scaled integer output. If the measured value derives an integer higher than the maximum integer or lower than 0, the maximum integer plus one will be returned. Also, if any of the error conditions described in Section 5.3.2 occur the affected scaled integers will be set to the maximum integer plus one. The maximum integer can be any value from 0 to 65534. The default maximum integer is 65534.

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0198	Holding register	RW	PV Scaled Integers	DP Scale Factor
0199	Holding register	RW		DP Offset
0200	Holding register	RW		SP Scale Factor
0201	Holding register	RW		SP Offset
0202	Holding register	RW		PT Scale Factor
0203	Holding register	RW		PT Offset

 Table 5-10
 Scale Factors and Offsets

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3)

Scale Factor: The scale factor is the linear slope of the line represented in Figure 5-1. The scale factor is the ratio of the change of the scaled integers compared to the change of the measured process variable.

The Scale Factor and Offset must be configured for the current unit codes. If the unit codes are changed the Scale Factor and Offset must be recalculated.

[Equation 3] $A = (y_2 - y_1)/(x_2 - x_1)$

Offset: The offset is calculated using [Equation 4].

[Equation 4] $B = A(x_1) + 32768 - y_1$

5.3.2 Scaled Integer Error Conditions

If an error occurs the scaled output will be set to either $y_2 + 1$ (Method 1) or maximum integer + 1 (Method 2).

5.3.2.1 General Exceptions that Apply to All Scaled Outputs

Attributes	Description
AD	ST signal is above Upper Internal Limit
AD	ST signal is below Lower Internal Limit
AD	Sensor module is NOT updating
AD	Sensor microprocessor does not respond

 Table 5-11 General Sensor Errors

If the calculated scaled output is greater than y_2 (Method 1) or less than y_1 (Method 1) the value returned is $y_2 + 1$.

If the calculated scaled output is greater than the maximum integer (Method 2) or less than zero (Method 2) the value returned is maximum integer + 1.

5.3.2.2 Exceptions that Apply to DP

The following exceptions apply only to the differential pressure.

Attributes	Description
AD	DP signal above Upper Range Limit + 10%
W	DP signal above Upper Range Limit
W	DP signal below Lower Range Limit
AD	DP signal below Lower Range Limit - 10%
AD	SP signal above Upper Range Limit + 10%
AD	SP signal below Lower Range Limit - 10%
AD	SP sensor shorted
AD	SP signal is unreasonable - open bridge

Table 5-12DP Exceptions
5.3.2.3 Exceptions that Apply to SP

The following exceptions apply only to the static pressure.

Attributes	Description
AD	SP signal above Upper Range Limit + 10%
W	SP signal above Upper Range Limit
W	SP signal below Lower Range Limit
AD	SP signal below Lower Range Limit - 10%
AD	SP sensor shorted
AD	SP signal is unreasonable - open bridge

5.3.2.4 Exceptions that Apply to PT

The following exceptions apply only to the process temperature.

Table 5-14PT Exceptions

Attributes	Description
AD	PT signal above Upper Range Limit + 10%
W	PT signal above Upper Range Limit
W	PT signal below Lower Range Limit
AD	PT signal below Lower Range Limit - 10%

5.4 Untrimmed and Corrected Process Variables

A 24 bit integer will be provided that shows an integer representation of the process variables before they have been trimmed and damped.

The formula for interpreting the 24 bit numbers is shown below.

output = <u>(input - 8388608)</u> * URL 7601920

Where:

input = Untrimmed and Corrected Process Variable output = Scaled Process Variable

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0076, 0077	Input reg- ister	RO	PVs Untrimmed	DP (3 bytes)
0078, 0079	Input reg- ister	RO	and Cor- rected	SP (3 bytes)
0080, 0081	Input reg- ister	RO		PT (3 bytes)

 Table 5-15 Untrimmed and Corrected Process Variables

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

5.5 Process Variable Default Values (PT)

The 3095FB allows for the enabling and disabling of the PT input. To disable the PT input turn the RTD present coil OFF. Likewise to enable the PT input turn the RTD present coil ON. If the RTD present coil is OFF the User Entered PT Value is used.

When entering a User Entered PT Value the current PT unit code is used. If the current PT unit code is ^oF then entering a floating point value of 60 in the register pair 455, 456 would set the User Entered PT Value to 60 ^oF. If at a later time the PT unit code is changed to ^oC then the User Entered PT Value will read as 15.556 ^oC.

Modbus Access				DESCRIPTION	
Address	Address Type	Attributes	Functional AreaData / Control		
0004	Coil	R/W, WP		RTD present (0=not present, 1 = present)	

Table 5-16RTD Present

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected

**These registers are available at multiple Modbus addresses (see Section 2.3 located in the Modbus Protocol Guide)

 Table 5-17 User Entered PT Value

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0455, 0456	FP register	R/W, WP		User Entered PT Value Default = 60 ^o F

6.0 Calibration

6.1 Calibration

Each process variable in the 3095FB [differential pressure (DP), static pressure (SP), and process temperature (PT)] can be trimmed. Two types of trims can be performed; offset (zero) trim and slope (span) trim. To perform a trim the user only has to write the applied value to the Modbus register while applying an accurate pressure or temperature to the 3095FB. For accurate trimming the user should wait for the process variable to stabilize before attempting to trim the transmitter. The 3095FB will do all the calculations needed to trim the transmitter. **The host should never write the offset (zero) and slope (span) trims at the same time.**

For example, if the user wants to trim the DP from 0 to 100 inches of $H_2O@60$ F there are four steps.

- 1. Apply the offset(zero) DP to the transmitter. In this case apply 0 inches of $H_2O@60$ F and wait for the transmitter to stabilize.
- 2. Write the IEEE 754 floating point number to the register pair 437, 438. In this case write a zero to the register pair.
- 3. Apply the slope(span) DP to the transmitter. In this case apply 100 inches of $H_2O@60$ F and wait for the transmitter to stabilize.
- 4. Write the IEEE 754 floating point number to the register pair 439,440. In this case write the number 100 to the register pair.

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0437, 0438	FP register	R/W, WP	DP calibra- tion	DP offset (zero)
0439, 0440	FP register	R/W, WP		DP slope (span)
0443, 0444	FP register	R/W, WP	SP calibra- tion	SP offset (zero)
0445, 0446	FP register	R/W, WP		SP slope (span)

Lable 0 1 Cambradon

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0449, 0450	FP register	R/W, WP	PT calibra- tion	PT offset (zero)
0451, 0452	FP register	R/W, WP		PT slope (span)

 Table 6-1
 Calibration

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

6.1.1 Calibration Flag

A Modbus coil has been provided as a way of flagging the transmitter as being in a Calibration state. This coil is used only for informational use and does not affect the internal operation of the 3095FB. The host has complete control of the Calibration Flag. When the Calibration Flag is set, the corresponding status bit will turn ON.

It is recommended that this flag be turned on at the start of calibration, and then turned off when the calibration is complete. The Calibration Flag is useful if for some reason the person performing a calibration on the 3095FB gets called away in the middle of the calibration. The 3095FB may be in an unknown state, such as vented to atmosphere. If the Calibration Flag is set, the host that is polling the 3095FB will be able to see the Calibration status bit and mark the incoming data as unreliable.

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0003	Coil	R/W, WP	Calibration	Calibration Flag

 Table 6-2
 Calibration Flag

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected

**These registers are available at multiple Modbus addresses (see Section 2.3 located in the Modbus Protocol Guide)

6.2 Damping

A damping factor can also be entered for each process variable. The damping will smooth the process variable reading when there are rapid input variations. The following damping values (in seconds) are available. The underlined value is the default.

0.108	0.216	0.432	0.864	1.728	3.456	6.912	13.824	27.648
	00	···-						

If the new damping value, sent by the host, is not one of the valid options, the closest damping value will be selected. Only values of 0 to 30 seconds will be accepted by the 3095FB. If the value is outside of this range a Modbus exception Illegal Data Value (03) will be returned.

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0441, 0442	FP register	R/W, WP	Damping	DP damping
0447, 0448	FP register	R/W, WP		SP damping
0453, 0454	FP register	R/W, WP		PT damping

 Table 6-3 Damping

6.3 Restore Factory Trim Defaults

Triggering the following coils will cause the 3095FB to revert to the Factory Trim Defaults. The 3095FB must then be recalibrated.

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0031	Coil	R/W, WP	Reset Trim	DP	
0032	Coil	R/W, WP	to Factory Defaults	SP	
0033	Coil	R/W, WP		РТ	

Table 6-4 Reset Factory Trim Defaults

7.0 LCD Display Configuration

If the 3095FB includes an optional LCD display, the user may select which configuration parameters to display. This is accomplished by the use of the display bit map. The rate at which the LCD display is updated is also configurable between one and ten seconds.

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0126	Holding register	R/W, WP	LCD	LCD Update Rate (1 - 10 seconds)
0127, 0128	Holding register	R/W, WP		LCD Display Bit Mask0x0000 0001Differential Pressure0x0000 0002Static Pressure0x0000 0004Process Temperature0x0000 0008Communication Setup

 Table 7-1
 Transmitter Info

8.0 Exception Handling

There are a number of exceptions that may occur. The severity of these may range from a warning to a critical error. The LCD (if present) will display the error condition depending on the attributes of the exception. The following tables define the criteria and list the types of alarms and their attributes.

8.1 Diagnostic Status Bits

There are a number of diagnostic status bits that can give information about the status of the transmitter. The user can read the status bits as discrete inputs, input registers, or as floating point registers. This gives the user a variety of ways to get the status of the transmitter. These registers contain the exact same information. The status registers are placed next to the Floating Point PVs. In a polling environment the host should retrieve the PVs and the Status Registers in a single query. Table 8.1, on page 50 shows the register layout of the diagnostic status bits in each form (discrete input, input register, and floating point register). The floating point status registers are in a bit mapped format.

A value of zero will indicate that the condition is FALSE (OFF), and a value of one will indicate that the condition is TRUE (ON). All reserved bits will be forced to FALSE (OFF).

Meaning of Attributes:

- A = Critical Alarm State (Critical Alarm status bit is set)
- W = Warning State (Warning status bit is set)
- D = LCD will display exception

Discrete Input Address	Input Register Address	Floating Point Register Address	Bit Position	Attributes	Description
0050	0119	0407	15	D	Calibration Flag
0051			14		Critical Alarm: The PVs may not be valid
0052			13		Warning: The PVs are outside specification
0053			12	AD	DP signal above Upper Range Limit + 10%
0054			11	W	DP signal above Upper Range Limit
0055			10		DP signal above Upper Operating Limit
0056			9		DP signal below Lower Operating Limit
0057			8	W	DP signal below Lower Range Limit

Table 8-1 Mapping of Status Bits to Coils, Input Registers, and Floating Point Registers

Discrete Input Address	Input Register Address	Floating Point Register Address	Bit Position	Attributes	Description
0058	0119	0407	7	AD	DP signal below Lower Range Limit - 10%
0059	(cont)	(cont)	6	AD	SP signal above Upper Range Limit + 10%
0060			5	W	SP signal above Upper Range Limit
0061			4		SP signal above Upper Operating Limit
0062			3		SP signal below Lower Operating Limit
0063			2	W	SP signal below Lower Range Limit
0064			1	AD	SP signal below Lower Range Limit - 10%
0065			0	AD	SP sensor shorted
0066	0120	0408	15	AD	SP signal is unreasonable - open bridge
0067			14	AD	PT signal above Upper Range Limit + 10%
0068			13	W	PT signal above Upper Range Limit
0069			12		PT signal above Upper Operating Limit
0070			11		PT signal below Lower Operating Limit
0071			10	W	PT signal below Lower Range Limit
0072			9	AD	PT signal below Lower Range Limit - 10%
0073			8	AD	RTD is disconnected
0074			7	AD	ST signal is above Upper Internal Limit
0075			6	AD	ST signal is below Lower Internal Limit
			5		Reserved
crete			4		Reserved
s Dis			3		Reserved
vailable at Inputs		2		Reserved	
		-	1		Reserved
Not A			0		Reserved
	0121	0409	15	AD	Sensor module is NOT updating

Table 8-1 Mapping of Status Bits to Coils, Input Registers, and Floating Point Registers

Discrete Input Address	Input Register Address	Floating Point Register Address	Bit Position	Attributes	Description
	0121	0409	15	AD	Sensor module is NOT updating
	0121	0409	14		Reserved
	(cont)	(cont)	13	AD	Sensor microprocessor does not respond
			12	AD	Sensor board eeprom burn failure
			11	AD	Sensor hardware incompatible with software
			10	AD	Sensor CRC error (Static Region)
crete			9	AD	Sensor CRC error (Dynamic Region)
b Dise			8		Reserved
ble as iputs			7		Reserved
t Availal Ir			6		Flash output board eeprom soft (recoverable) error
No			5	AD	Flash output board eeprom hard (non recover- able) error
			4		Flash output board eeprom time out
			3		Reserved
		2	AD	Nonvolatile Database CRC error	
			1		Write Protect Status
			0		Reserved

Table 8-1 Mapping of Status Bits to Coils, Input Registers, and Floating Point Registers

**These registers are available at multiple Modbus addresses (see Section 2.3 located in the Modbus Protocol Guide)

Note: Not all of the diagnostic status bits are available as a discrete inputs. The rest of the diagnostic status bits can be read as either an input register or as a floating point register.

8.1.1 Critical Alarm

The Critical Alarm status bit is linked to the status bits that could cause the PVs to be incorrect. When a status bit with the Attribute A (Alarm) is set the Critical Alarm status bit is also set.

8.1.2 Warning

The Warning status bit is linked to the status bits that signify that the transmitter may be outside of specification. When a Status Bit with the Attribute W (Warning) is set the Warning Status Bit is also set.

9.0 Diagnostics

9.1 Self Test

A Self Test will verify the integrity of the some of the crucial areas of nonvolatile memory.

Ν	Iodbus Acces	S	DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0001	Coil	R/W	Diagnos- tics	self test	

 Table 9-1
 Self Test

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

The procedure for performing a Self Test is as follows:

- 1. Force the Self Test coil ON. The 3095FB will return a normal response. The Self Test takes approximately 500 ms.
- 2. Any errors that are detected will show up in the following status bits. The following diagnostic status bits will be set or cleared by the Self Test, Master Reset, or cycling power.



9.2 Master Reset

Activating the Master Reset coil performs a software reset of the 3095FB. This is similar to shutting off the power and then reapplying power. The Master Reset takes approximately 500 milliseconds to complete.

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0002	Coil	R/W	Diagnos- tics	Master Reset	

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*

9.3 Restoring Nonvolatile Database to Factory Defaults

Forcing the coils shown below to ON will reset the variables shown in the table below. **The transmitter must then be reset to ensure data integrity.**

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area		Data / Control
0035	Coil	R/W, WP	Restore Nonvola- tile Data- base	Restore Modbus Section 1 Transmitter Address Turnaround Delay Time Calibration Flag	1 50 ms OFF
0036	Coil	R/W, WP		Restore Modbus Section 2 Message Descriptor Transmitter Tag User Entered Date	32 spaces 16 spaces 8 spaces April 10, 1996

Table 9-3 Restoring Nonvolatile Database

Modbus Access			DESCRIPTION				
Address	Address Type	Attributes	Functional Area		Data / Control		
0037	Coil	R/W, WP	Restore Nonvola- tile Data- base	Restore Sensor Section 1 DP unit code SP unit code PT unit code RTD present flag User Entered PT Value Lower Operating Limits Upper Operating Limits	Inches H20 @ 60 F psi F ON 60 F Lower Range Limit Upper Range Limit		
0039	Coil	R/W, WP		Restore Trim Section 1 DP damping SP damping PT damping Scale Integer Method DP_y1 DP_y2 SP_y1 SP_y2 PT_y1 PT_y2 DP_x1 DP_x2 SP_x1 DP_x2 SP_x1 SP_x2 PT_x1 PT_x2 Maximum Integer DP Scale Factor DP Offset SP Scale Factor SP Offset PT Scale Factor PT Offset	.864 $.864$ $.864$ 0 0 65534 0 65534 -250 250 0 800 -40 400 65534 131 18 81 32768 148 26848		
0041	Coil	R/W, WP	Restore Nonvola- tile Data- base	Restore LCD Section 1 LCD Bit Mask LCD Update Rate	0x0000 000f 3 seconds		

Table 9-3 Restoring Nonvolatile Database

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area		Data / Control
0049	Coil	R/W, WP	Restore Nonvola- tile Data- base	Restore Mapping Section Mapping Addresses	

Table 9-3 Restoring Nonvolatile Database

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected

**These registers are available at multiple Modbus addresses (see Section 2.3 located in the Modbus Protocol Guide)

Appendix A: Modbus Mapping Assignments by Data Types

Read/Write Coils

Modbus Access			DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control	
0001	Coil	R/W	Diagnos-	Self Test	
0002	Coil	R/W	tics	Master Reset	
0003	Coil	R/W, WP		Calibration Mode (set by host)	
0004	Coil	R/W, WP		RTD present (0=not present, 1 = present)	
0031	Coil	R/W, WP	Reset Trim	DP	
0032	Coil	R/W, WP	to Factory Defaults	SP	
0033	Coil	R/W, WP		РТ	
0035	Coil	R/W, WP	Restore	Restore Modbus Section 1	
0036	Coil	R/W, WP	Nonvola- tile Data-	Restore Modbus Section 2	
0037	Coil	R/W, WP	base	Restore Sensor Section 1	
0039	Coil	R/W, WP		Restore Trim Section 1	
0041	Coil	R/W, WP		Restore LCD Section 1	
0049	Coil	R/W, WP		Restore Mapping Section	

Read Only Discrete Inputs

Modbus Access				DESCRIPTION
Address	Address Type	Attributes	Functional Area	Data / Control
0050- 0075	Coil	RO	Diagnos- tics	Status bits

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

Floating Point Register Pairs

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0300- 0400	FP register			Reserved for future use
0401, 0402	FP register	RO	PVs	DP
0403, 0404	FP register	RO		SP
0405, 0406	FP register	RO		РТ
0407, 0408	FP register	RO	Diagnos- tics	Status Bytes
0409, 0410	FP register	RO		Status Bytes
0411, 0412	FP register	RO		Status Bytes
0413, 0414	FP register	RO	Sensor lim- its	DP upper range limit

Floating Point Register Pairs

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0415, 0416	FP register	RO	Sensor lim- its	DP lower range limit
0417, 0418	FP register	R/W, WP		DP upper operating limit
0419, 0420	FP register	R/W, WP		DP lower operating limit
0421, 0422	FP register	RO		SP upper range limit
0423, 0424	FP register	RO		SP lower range limit
0425, 0426	FP register	R/W, WP		SP upper operating limit
0427, 0428	FP register	R/W, WP		SP lower operating limit
0429, 0430	FP register	RO		PT upper range limit
0431, 0432	FP register	RO		PT lower range limit
0433, 0434	FP register	R/W, WP		PT upper operating limit
0435, 0436	FP register	R/W, WP		PT lower operating limit
0437, 0438	FP register	R/W, WP	DP calibra- tion	DP offset
0439, 0440	FP register	R/W, WP		DP slope
0441, 0442	FP register	R/W, WP		DP damping

Floating Point Register Pairs

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0443, 0444	FP register	R/W, WP	SP calibra- tion	SP offset
0445, 0446	FP register	R/W, WP		SP slope
0447, 0448	FP register	R/W, WP		SP damping
0449, 0450	FP register	R/W, WP	PT calibra- tion	PT offset
0451, 0452	FP register	R/W, WP		PT slope
0453, 0454	FP register	R/W, WP		PT damping
0455, 0456	FP register	R/W, WP	User Entered PT	User Entered PT Value
0457, 0458	FP register	RO	PVs	ST
0469, 0470	FP register	RW	PV Scaled Integers	DP_x1
0471, 0472	FP register	RW		DP_x2
0473, 0474	FP register	RW		SP_x1
0475, 0476	FP register	RW		SP_x2
0477, 0478	FP register	RW		PT_x1
0479, 0480	FP register	RW		PT_x2

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3)

Input Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0001	Input reg- ister	RO	Identify transmitter	manufacturer's code (U8)
0002	Input reg- ister	RO		transmitter type code (U8)
0003	Input reg- ister	RO		output board software rev level (U8)
0004	Input reg- ister	RO		sensor module software rev level (U8+U8)
0005, 0006	Input reg- ister	RO		sensor module serial number (U32)
0007, 0008	Input reg- ister	RO		transmitter serial number (U24)
0009	Input reg- ister	RO		hardware rev level (U8)
0010	Input reg- ister	RO		Modbus specific rev level (U8)
0011	Input reg- ister	RO		Sensor Type (U8)
0012- 0015	Input reg- ister	RO		Reserved

Input Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0017	Input reg- ister	RO	Transmit- ter Info	DP Sensor Range Code (U8)
0018	Input reg- ister	RO		SP Sensor Range Code (U8)
0019	Input reg- ister	RO		PT Sensor Range Code (U8)
0020	Input reg- ister	RO		Module Isolator Code (U8)
0021	Input reg- ister	RO		Module Fill Fluid Code (U8)
0076, 0077	Input reg- ister	RO	PVs Untrimmed	DP (U24)
0078, 0079	Input reg- ister	RO	and Cor- rected Counts	SP (U24)
0080, 0081	Input reg- ister	RO		PT (U24)
0082, 0083	Input reg- ister	RO		ST (U24)
0084, 0115	Input reg- ister	RO		Reserved
0116	Input reg- ister	RO	PV Scaled Integers	DP
0117	Input reg- ister	RO		SP
0118	Input reg- ister	RO		РТ
0119- 0124	Input reg- ister	RO	Diagnos- tics	Status Bytes(U16)

Input Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0145	Input reg- ister	RO	Communi- cation Sta- tistics	Framing Error Count
0146	Input reg- ister	RO		Noise Error Count
0147	Input reg- ister	RO		Overrun Error Count
0148	Input reg- ister	RO		CRC Error Count
0149	Input reg- ister	RO		Busy Count
0150	Input reg- ister	RO		Good Message Count

*Attributes: R/W = Read/Write, RO = Read Only, WP = Write Protected **These registers are available at multiple Modbus addresses (see Section 2.3 located in the *Modbus Protocol Guide*)

Holding Registers

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0016	Holding register	R/W, WP	Transmit- ter Info	transmitter address
0022	Holding register	R/W, WP		flange material code (U8)
0023	Holding register	R/W, WP		flange type code (U8)
0024	Holding register	R/W, WP		drain/vent code (U8)

Holding Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0025	Holding register	R/W, WP	Transmit- ter info	O-ring gasket material (U8)
0026	Holding register	R/W, WP		remote seal type (U8)
0027	Holding register	R/W, WP		remote seal fill fluid (U8)
0028	Holding register	R/W, WP		remote seal isolator material (U8)
0029	Holding register	R/W, WP		number of remote seals (U8)
0030, 0031	Holding register	R/W, WP		user-entered date
0060	Holding register	R/W, WP	Modbus units codes	DP
0061	Holding register	R/W, WP	for PVs	SP
0062	Holding register	R/W, WP		РТ
0063- 0075	Holding register	R/W, WP	Reserved	Reserved
0125	Holding register	R/W, WP	PV Scaled Integers	Maximum Integer
0126	Holding register	R/W, WP	LCD	LCD Update Rate
0127, 0128	Holding register	R/W, WP		LCD Display Bit Mask
0131	Holding register	R/W, WP	Communi- cations	Turnaround Delay Time
0132	Holding register	R/W, WP		Floating Point Format Code

Holding Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0188	Holding register	R/W, WP	PV Scaled Integers	DP_y1
0189	Holding register	R/W, WP		DP_y2
0190	Holding register	R/W, WP		SP_y1
0191	Holding register	R/W, WP		SP_y2
0192	Holding register	R/W, WP		PT_y1
0193	Holding register	R/W, WP		PT_y2
0198	Holding register	R/W, WP		DP Scale Factor
0199	Holding register	R/W, WP		DP Offset
0200	Holding register	R/W, WP		SP Scale Factor
0201	Holding register	R/W, WP		SP Offset
0202	Holding register	R/W, WP		PT Scale Factor
0203	Holding register	R/W, WP		PT Offset
0204	Holding register	R/W, WP		Scaled Integer Method

ASCII Character Strings

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0032- 0035	ASCII	R/W, WP	Transmit- ter info	user-entered tag (U8x8)
0036- 0043	ASCII	R/W, WP		user-entered descriptor(U8x16)
0044- 0059	ASCII	R/W, WP		user entered message (U8x32)

Appendix B: Modbus Mapping Assignments by Register

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0001	Coil	R/W	Diagnos-	Self Test
0002	Coil	R/W	tics	Master Reset
0003	Coil	R/W, WP		Calibration Mode (set by host)
0004	Coil	R/W, WP		RTD present (0=not present, 1 = present)
0031	Coil	R/W, WP	Reset Trim	DP
0032	Coil	R/W, WP	to Factory Defaults	SP
0033	Coil	R/W, WP		РТ
0035	Coil	R/W, WP	Restore	Restore Modbus Section 1
0036	Coil	R/W, WP	Nonvola- tile Data-	Restore Modbus Section 2
0037	Coil	R/W, WP	base	Restore Sensor Section 1
0039	Coil	R/W, WP		Restore Trim Section 1
0041	Coil	R/W, WP		Restore LCD Section 1
0049	Coil	R/W, WP		Restore Mapping Section
0050- 0075	Coil	RO	Diagnos- tics	Status bits

Coils and Discrete Inputs

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0001	Input reg- ister	RO	Identify transmitter	manufacturer's code (U8)
0002	Input reg- ister	RO		transmitter type code (U8)
0003	Input reg- ister	RO		output board software rev level (U8)
0004	Input reg- ister	RO		sensor module software rev level (U8+U8)
0005, 0006	Input reg- ister	RO		sensor module serial number (U32)
0007, 0008	Input reg- ister	RO		transmitter serial number (U24)
0009	Input reg- ister	RO		hardware rev level (U8)
0010	Input reg- ister	RO		Modbus specific rev level (U8)
0011	Input reg- ister	RO		Sensor Type (U8)
0012- 0015	Input reg- ister	RO		Reserved
0016	Holding register	R/W, WP	Transmit- ter info	Transmitter Polling Address

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0017	Input reg- ister	RO	Transmit- ter Info	DP Sensor Range Code (U8)
0018	Input reg- ister	RO		SP Sensor Range Code (U8)
0019	Input reg- ister	RO		PT Sensor Range Code (U8)
0020	Input reg- ister	RO		Module Isolator Code (U8)
0021	Input reg- ister	RO		Module Fill Fluid Code (U8)
0022	Holding register	R/W, WP		flange material code (U8)
0023	Holding register	R/W, WP		flange type code (U8)
0024	Holding register	R/W, WP		drain/vent code (U8)
0025	Holding register	R/W, WP		O-ring gasket material (U8)
0026	Holding register	R/W, WP		remote seal type (U8)
0027	Holding register	R/W, WP		remote seal fill fluid (U8)
0028	Holding register	R/W, WP		remote seal isolator material (U8)
0029	Holding register	R/W, WP		number of remote seals (U8)
0030, 0031	Holding register	R/W, WP		user-entered date

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0032- 0035	ASCII	R/W, WP	Transmit- ter info	user-entered tag (U8x8)
0036- 0043	ASCII	R/W, WP		user-entered descriptor(U8x16)
0044- 0059	ASCII	R/W, WP		user entered message (U8x32)
0060	Holding register	R/W, WP	Modbus units codes	DP
0061	Holding register	R/W, WP	for PVs	SP
0062	Holding register	R/W, WP		PT
0063- 0075	Holding register	R/W, WP	Reserved	Reserved
0076, 0077	Input reg- ister	RO	PVs Untrimmed	DP (U24)
0078, 0079	Input reg- ister	RO	and Cor- rected Counts	SP (U24)
0080, 0081	Input reg- ister	RO	Counts	PT (U24)
0082, 0083	Input reg- ister	RO		ST (U24)
0084- 0115	Input reg- ister	RO		Reserved
0116	Input reg- ister	RO	PV Scaled Integers	DP
0117	Input reg- ister	RO		SP
0118	Input reg- ister	RO		РТ

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0119- 0124	Input reg- ister	RO	Diagnos- tics	Status Bytes(U16)
0125	Holding register	R/W, WP	PV Scaled Integers	Maximum Integer
0126	Holding register	R/W, WP	LCD	LCD Update Rate
0127, 0128	Holding register	R/W, WP		LCD Display Bit Mask
0129, 0130	Input reg- ister	RO		Reserved
0131	Holding register	R/W, WP	Communi- cations	Turnaround Delay Time
0132	Holding register	R/W, WP	Options	Floating Point Format Code
0132- 0144	Holding register	R/W		Reserved
0145	Input reg- ister	RO	Communi- cation Sta-	Framing Error Count
0146	Input reg- ister	RO	tistics	Noise Error Count
0147	Input reg- ister	RO		Overrun Error Count
0148	Input reg- ister	RO		CRC Error Count
0149	Input reg- ister	RO		Busy Count
0150	Input reg- ister	RO		Good Message Count

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0188	Holding register	R/W, WP	PV Scaled Integers	DP_y1
0189	Holding register	R/W, WP		DP_y2
0190	Holding register	R/W, WP		SP_y1
0191	Holding register	R/W, WP		SP_y2
0192	Holding register	R/W, WP		PT_y1
0193	Holding register	R/W, WP		PT_y2
0198	Holding register	R/W, WP		DP Scale Factor
0199	Holding register	R/W, WP		DP Offset
0200	Holding register	R/W, WP		SP Scale Factor
0201	Holding register	R/W, WP		SP Offset
0202	Holding register	R/W, WP		PT Scale Factor
0203	Holding register	R/W, WP		PT Offset
0204	Holding register	R/W, WP		Scaled Integer Method
0205- 0400				Reserved for future use

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0401, 0402	FP register	RO	PVs	DP
0403, 0404	FP register	RO		SP
0405, 0406	FP register	RO		РТ
0407, 0408	FP register	RO	Diagnos- tics	Status Bytes
0409, 0410	FP register	RO		Status Bytes
0411, 0412	FP register	RO		Status Bytes
0413, 0414	FP register	RO	Sensor lim- its	DP upper range limit
0415, 0416	FP register	RO		DP lower range limit
0417, 0418	FP register	R/W, WP		DP upper operating limit
0419, 0420	FP register	R/W, WP		DP lower operating limit
0421, 0422	FP register	RO		SP upper range limit
0423, 0424	FP register	RO		SP lower range limit
0425, 0426	FP register	R/W, WP		SP upper operating limit

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
0427, 0428	FP register	R/W, WP	Sensor lim- its	SP lower operating limit
0429, 0430	FP register	RO		PT upper range limit
0431, 0432	FP register	RO		PT lower range limit
0433, 0434	FP register	R/W, WP		PT upper operating limit
0435, 0436	FP register	R/W, WP		PT lower operating limit
0437, 0438	FP register	R/W, WP	DP calibra- tion	DP offset
0439, 0440	FP register	R/W, WP		DP slope
0441, 0442	FP register	R/W, WP		DP damping
0443, 0444	FP register	R/W, WP	SP calibra- tion	SP offset
0445, 0446	FP register	R/W, WP		SP slope
0447, 0448	FP register	R/W, WP		SP damping
0449, 0450	FP register	R/W, WP	PT calibra- tion	PT offset
0451, 0452	FP register	R/W, WP		PT slope
0453, 0454	FP register	R/W, WP		PT damping
0455, 0456	FP register	R/W, WP	User Entered PT	User Entered PT Value

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
0457, 0458	FP register	RO	PVs	ST
0469, 0470	FP register	RW	PV Scaled Integers	DP_x1
0471, 0472	FP register	RW		DP_x2
0473, 0474	FP register	RW		SP_x1
0475, 0476	FP register	RW		SP_x2
0477, 0478	FP register	RW		PT_x1
0479, 0480	FP register	RW		PT_x2

Input and Holding Registers (includes Floating Point and ASCII registers)

Appendix C: Modbus Mapping of 32-bit Floating Point Registers

Modbus Access		DESCRIPTION		
Address	Address Type	Attributes	Functional Area	Data / Control
7401	FP register	RO	PVs	DP
7402	FP register	RO		SP
7403	FP register	RO		РТ
7404	FP register	RO	Diagnos-	Status Bytes
7405	FP register	RO	tics	Status Bytes
7406	FP register	RO		Status Bytes
7407	FP register	RO	Sensor lim-	DP upper range limit
7408	FP register	RO	its	DP lower range limit
7409	FP register	R/W, WP		DP upper operating limit
7410	FP register	R/W, WP		DP lower operating limit
7411	FP register	RO		SP upper range limit
7412	FP register	RO		SP lower range limit
7413	FP register	R/W, WP		SP upper operating limit
7414	FP register	R/W, WP		SP lower operating limit
7415	FP register	RO		PT upper range limit
7416	FP register	RO		PT lower range limit
7417	FP register	R/W, WP		PT upper operating limit
7418	FP register	R/W, WP		PT lower operating limit
7419	FP register	R/W, WP	DP calibra-	DP offset
7420	FP register	R/W, WP	tion	DP slope
7421	FP register	R/W, WP		DP damping

32-bit Floating Point Registers

32-bit Floating Point Registers

Modbus Access			DESCRIPTION	
Address	Address Type	Attributes	Functional Area	Data / Control
7422	FP register	R/W, WP	SP calibra-	SP offset
7423	FP register	R/W, WP	tion	SP slope
7424	FP register	R/W, WP		SP damping
7425	FP register	R/W, WP	PT calibra- tion	PT offset
7426	FP register	R/W, WP		PT slope
7427	FP register	R/W, WP		PT damping
7428	FP register	R/W, WP	User Entered PT	User Entered PT Value
7429	FP register	RO	PVs	ST
7435	FP register	RW	PV Scaled	DP_x1
7436	FP register	RW	Integers	DP_x2
7437	FP register	RW		SP_x1
7438	FP register	RW		SP_x2
7439	FP register	RW		PT_x1
7440	FP register	RW		PT_x2
Appendix D: Scaled Integer Examples

Example 1: Configure DP for -250 to 250 inches of water at 60 F with a scaled integer range of 0 to 65,534

Method 1:

- 1. Configure the Scaled Integer Method for Method 1
- 2. Write a 0 to register DP_y1 (see Table 5-7)
- 3. Write a 65,534 to register DP_y2 (see Table 5-7)
- 4. Write a -250 to register DP_x1 (see Table 5-8)
- 5. Write a 250 to register DP_x2 (see Table 5-8)

Method 2:

1. Configure the Scaled Integer Method for Method 2

2. The Scale Factor = $(y_2 - y_1)/(x_2 - x_1) = (65534 - 0) / (250 - (-250)) = 131.068$ Since the Scale Factor must be an integer, the Scale Factor = 131

- 3. The Offset = (Scale Factor * x_1) y_1 + 32768 = (131 * (-250)) 0 + 32768 = 18
- 4. Write a 65,534 to register Maximum Integer (see Table 5-9)
- 5. Write a 131 to register DP Scale Factor (see Table 5-10)
- 6. Write a 18 to register DP Offset (see Table 5-10)

Due to the conversion of the scale factor to an integer value, the actual limits are:

7. $x_1 = (y_1 + (Offset - 32768)) / Scale Factor = (0 + (18 - 32768)) / 131 = -250.0$

8. $x_2 = (y_2 + (Offset - 32768)) / Scale Factor = (65534 + (18 - 32768)) / 131 = 250.26$

Example 2: Configure DP for 0 to 100 inches of water at 60 F with a scaled integer range of 0 to 10,000

Method 1:

- 1. Configure the Scaled Integer Method for Method 1
- 2. Write a 0 to register DP_y1 (see Table 5-7)
- 3. Write a 10,000 to register DP_y2 (see Table 5-7)
- 4. Write a 0 to register DP_x1 (see Table 5-8)
- 5. Write a 100 to register DP_x2 (see Table 5-8)

Method 2:

- 1. Configure the Scaled Integer Method for Method 2
- 2. The Scale Factor = $(y_2 y_1)/(x_2 x_1) = (10,000 0) / (100 0) = 100$
- 3. The Offset = (Scale Factor * x_1) y_1 + 32768 = (100 * 0) 0 + 32768 = 32768
- 4. Write a 10,000 to register Maximum Integer (see Table 5-9)
- 5. Write a 100 to register DP Scale Factor (see Table 5-10)
- 6. Write a 32,768 to register DP Offset (see Table 5-10)

00809-0100-4738, Rev DA May 2006

Section 4

SAFETY MESSAGES

INSTALLATION AND

INITIAL SETUP

Operation

The 3095FB User Interface (UI) Software is a PC-based package that performs configuration and maintenance functions for the 3095FB transmitter.

Instructions and procedures in this section may require special precautions to ensure the safety of the personnel performing the operations. Please refer to the following safety messages before performing an operation preceded by this symbol.

AWARNING

Explosions could result in death or serious injury.

- Do not remove the transmitter cover in explosive atmospheres when the circuit is live.
- Verify that the operating atmosphere of the transmitter is consistent with the appropriate hazardous locations certifications.
- Both transmitter covers must be fully engaged to meet explosion-proof requirements.

Failure to follow these installation guidelines could result in death or serious injury.

· Make sure only qualified personnel perform the installation.

Electrical shock could cause death or serious injury. If the sensor is installed in a high-voltage environment and a fault or installation error occurs, high voltage may be present on the transmitter leads and terminals:

· Use extreme caution when making contact with the leads and terminals.

The following are the minimum system requirements to install the UI Software:

- IBM-compatible PC
- Pentium 800 MHz personal computer or above
- Operating System: Microsoft© Windows™ NT, 2000 or XP
- CD-ROM
- 800 x 600 256 color display

Installing the UI Software

The UI Software package is available with or without the RS232-485 converter and connecting cables. The complete UI package contains the UI software CD-ROM, and one RS232-485 converter with cables for connecting the computer to the 3095.



ROSEMOUNT[®]

- 1. Insert the 3095FB UI CD in the CD-ROM drive.
- 2. On MS Windows, click Start > Run.
- 3. Type D:\setup.exe in the prompt window and click OK.

NOTE

If your CD-ROM is located at a drive letter other than "D", type that letter instead of "D" in step 3 above (ex. E:\setup.exe).

4. Follow the onscreen instructions provided by installation wizard.

Connecting to a Personal Computer

Figure 4-1 shows how to interface a computer and 3095FB.





NOTE

The converter cables may be connected directly to the RS-485 bus or the transmitter terminals. Be sure to observe proper polarity.

- 1. Power the device as detailed in Section 2.
- 2. Connect the 9-pin RS232-485 converter to the 9-pin serial communications port on the PC.
- 3. Remove the cover of the transmitter above the side marked "Field Terminals."

AWARNING

Explosions can cause death or serious injury. Do not remove the instrument cover in explosive atmospheres when the circuit is live.

- 4. Connect the red mini-grabber connector to the "A" terminal and the black mini-grabber connector to the "B" terminal.
- 5. Launch the 3095FB User Interface Software.

NAVIGATION & USE

Figure 4-2 shows the main screen that appears when a valid connection is established between the PC and the 3095FB transmitter.

Figure 4-2. 3095FB User Interface Software - Main Screen



Menu Categories

		<u>F</u> ile
		Contains screens for creating and saving 3095FB configuration files.
		<u>S</u> etup
		Contains screens for configuration while in "disconnect mode."
		<u>T</u> ransmitter
		Contains screens for configuring the transmitter that is currently connected to the PC via the RS232-485 connector.
		<u>M</u> aintenance
		Contains screens for calibrating the transmitter.
		<u>D</u> iagnostics
		Contains screens to assist in diagnostics and troubleshooting.
		<u>V</u> iew
		Enable/disable the toolbars that appear in the UI Software
		<u>H</u> elp
		View the current revision of the UI Software.
Hot Keys		Hot keys provide convenient one-click access to nine of the more popular commands on the 3095FB UI Software.
	D	Create a new configuration file
	2	Open an existing configuration file
		Save the active configuration file
	Ħ	Connect to the transmitter or change the multidrop address
		Trim the sensors for each process variable
	\odot	View or change the sensor limits for each process variable
	<u>~</u>	Download the current configuration to the transmitter
	2	Upload the current configuration from the transmitter
	ę	View the current revision of the UI software

CALIBRATION PROCEDURES

The following procedures outline the major steps for calibrating and configuring the 3095FB. Refer to the individual screen explanations for more detailed information.

NOTE

	Whene transm softwa control to put a 3095F are fini	ever the UI software is about to change the configuration in the hitter, a warning message will be displayed. It is impossible for the re to know whether the transmitter is on the bench or in the field, lling extremely hazardous materials. These warnings are to remind you any automatic control loops to manual before changing or modifying the B configuration, and to return the control loops to automatic when you ished with the configuration procedure.
Bench Configuration (Standard)	1.	(If necessary) Select Transmitter > Disconnect to switch to disconnect mode.
Whenever the UI software is about to change the configuration in the transmitter, a warning message will be displayed. It is impossible for the software to know whether the transmitter is on the bench or in the field, controlling extremely hazardous materials. These warnings are to remin to put any automatic control loops to anual before changing or modifying 3095FB configuration, and to return the control loops to automatic when are finished with the configuration procedure. Bench Configuration (Standard) 1. (If necessary) Select Transmitter > Disconnect to switch to disconnect mode. 2. (Optional) If a configuration file is already created, select File > 1 Config to retrieve those configuration settings. 3. Select Setup > Units, to select the units of measure for each process variable. 4. Select Setup > Damping to configure the damping for each process variable. 5. Select Setup > Damping to define the upper and lower so limits for each process variable. 6. Select Setup > Sensor Limits to define the upper and lower so limits for each process variable. 7. Click Transmitter > Connect to reestablish communication with transmitter. 8. Select Setup > Send Config to download the configuration to transmitter. 8. Select Maintenance > Sensor Trim to trim each of the proce variables. 9. Select DP and click Offset and Slope Trim. 8. Select Maintenance > Sensor Trim to trim each of the proce variables. 9. Select DP and click Offset and Slope Trim. 8. Select DP and click Offset. 9. Select		
	3.	Select Setup > Units , to select the units of measure for each process variable.
	4.	Select Setup > Damping to configure the damping for each process variable.
	5.	Select Setup > Device Info to define basic transmitter information.
	6.	Select Setup > Sensor Limits to define the upper and lower sensor limits for each process variable.
	7.	Click Transmitter > Connect to reestablish communication with the transmitter.
	8.	Select Setup > Send Config to download the configuration to the transmitter.
Bench Calibration Procedure	After a calibra	transmitter is bench configured, the transmitter can be bench ted.
	1.	Select Maintenance > Sensor Trim to trim each of the process variables.
	2.	Select DP and click Offset and Slope Trim.
	3.	Enter in the desired offset (zero) and slope (span) and click Trim.
	4.	Repeat for steps 3 and 4 for SP and PT process variables.
Field Calibration Procedure	To corr installa	rect for mounting position effects, field calibrate the 3095FB after attion:
	1.	Select Maintenance > Sensor Trim to trim each of the process variables.
	2.	Select DP and click Offset.
	3.	Enter in the desired offset value, and click Trim.
	Itransmitter, a warning message will be displayed. It is impossible for the software to know whether the transmitter is on the bench or in the field, controlling extremely hazardous materials. These warnings are to remind you to put any automatic control loops to manual before changing or modifying the 3095FB configuration, and to return the control loops to automatic when you are finished with the configuration procedure. nfiguration 1. ((If necessary) Select Transmitter > Disconnect to switch to disconnect mode. 2. (Optional) If a configuration file is already created, select File > Open Config to retrieve those configuration settings. 3. Select Setup > Units, to select the units of measure for each process variable. 4. Select Setup > Device Info to define basic transmitter information. 6. Select Setup > Device Info to define the upper and lower sensor limits for each process variable. 7. Click Transmitter > Connect to reestablish communication with the transmitter. 8. Select Setup > Send Config to download the configuration to the transmitter. 8. Select Maintenance > Sensor Trim to trim each of the process variables. 9. Select DP and click Offset and Slope Trim. 9. Select DP and click Offset and Slope Trim. 8. Select DP and click Offset (zero) and slope (span) and click Trim. 9. Select Maintenance > Sensor Trim to trim each of the process vari	
		 Repeat steps 2 and 3 for the SP process variable if using an Absolute Sensor.
		b. For Gage Sensors, vent the GP sensor to atmosphere.

USER INTERFACE SOFTWARE SCREENS	This section goes over each of the screens found in the 3095FB User Interface Software.
File Menu	New Config
	Create a completely new configuration file from scratch.
	Open Config
	Load a configuration file that has previously been created and saved on the computer.
	Save Config
	Save the current configuration file under the same file name.
	Save Config As
	Save the current configuration but with a new file name.
	Exit
	Shut down and exit the 3095FB UI Software.
Setup Menu	Setup > Host Communications…
	 Port Parameters: Port: Specifies the serial port on the PC that the RS232-485 converter connects to. COM1 is the most common port in most laptop PCs. Bit Rate: Specifies the baud rate for the PC serial communication port. This baud rate must match the transmitter's baud rate as selected by the jumper positions on the electronics comm. board (see page 2-12). CTS Delay: Specifies the delay before a Clear-To-Send message is sent out. (Valid range is 0 – 9999 ms, recommended value is 25 ms.) Hardware CTS Enabled: Enable / Disable hardware Clear-To-Send.
	Poll Parameters:
	• Retries: Specifies the number of retries a Modbus command is resent before the computer declares failed communication. (Valid range is 0 -99, recommended value is 3.)
	• Reply Timeout: Specifies the maximum response duration before the computer declares failed communication. (Valid range is 0 – 9999 ms, recommended value is 1000 ms.)
	 Interpoll Delay: (Valid range is 0 – 99 ms, recommended value is 10 ms.)
	 Poll Interval: (Valid range is 0 – 999,999 ms, recommended value is 2000 ms.)
	 Extra Cmd Time: (Valid range is 0 – 9999 ms, recommended value is 500 ms.)

Figure 4-3. Host Communication Screen

ort Parameters				ОК
Port:	COM1	•		ancel
Bit Rate:	9600	bps		
CTS Delay:	25	mS		
'oll Parameters	J LIIADICU			
oll Parameters	JEHableu			
Poll Parameters	3]	
^p oll Parameters — Retries: Reply Timeout:	3	mS		
'oll Parameters Retries: Reply Timeout: Interpoll Delay:	3 3 1000 10	mS mS		
'oll Parameters Retries: Reply Timeout: Interpoll Delay: Poll Interval:	3 1000 2000	mS mS mS		

Setup > Transmitter Comm...

This screen sets the turnaround delay time between the transmitter and the Modbus host system. In some instances, the 3095FB responds too fast, and the host misses the response message.

Responses from the transmitter can be delayed from 0 – 200 ms. The default value is 50 ms.

If the valid delay time value is less than 50 mS, communication problems may occur with the user interface.

Figure 4-4. Transmitter Comm. Screen

Setup Transmitter Con	nmunicatio	n Paramo	eters 🔀
Turnaround Dalau Time:	50	~~ C	OK
rumaround Delay nine.	Jou	IIID	Cancel

Setup > Units...

This screen defines the units of measure for the differential pressure, static pressure, and temperature measurements.

Units of measure are available per Table 4-1.

Table 4-1. Units of Measure

Differential Pressure	Static Pressure	Temperature
InH ₂ 0 - 60°F	PSI	°F
InH ₂ 0 - 68°F	kPa	C
Pa	MPA	
kPa		

Figure 4-5. Units of Measure Screen

Setup Uni	ts		
DP:	InH20-60°F	•	OK
SP:	psi	-	Cancel
PT:	۴F	-	

Setup > Damping...

The 3095FB has electronic damping that can change the response time of the transmitter to smooth the process variable reading when there are rapid input variations. Different damping values can be entered for the DP, SP, and PT process variables. Available damping values are shown in Table 4-2.

High damping values filter out process noise, but response time is decreased. Low damping values increase response time, but process noise can also be detected. The factory default damping value is 0.864.

To change the damping value, simply enter new values, and click **Set Values**. If a new value is selected that is not available, the 3095FB automatically selects the closest damping value.

Available Damping Values (in seconds)
0.108
0.216
0.432
0.864
1.728
3.456
6.912
13.824
27.648

Table 4-2. Damping

Reference Manual 00809-0100-4738, Rev DA May 2006

Figure 4-6. Damping Screen



Setup > Device Info...

This screen contains information that can be used to uniquely identify the transmitter. *Tag, Date, Descriptor,* and *Message* can all be used for transmitter identification purposes. Additionally, material information for the flange, o-ring, drain/vent, and remote seals can be assigned for reference purposes.

Figure 4-7. Device Info Screen

Setup Device	e Informatio	on	
Tag: Date: Descriptor: Message:	21/SEP/05	-	OK Cancel
Flange Type: Flange Materia O-Ring Materia Drain/Vent Ma Remote Seal 1	аl: al: aterial: Гуре:	Coplanar 316 Stainless S PTFE (Teflon) 316 Stainless S None	teel
Remote Seal F Remote Seal N Number of Sea	fill: Material: als:	None None None	•

Setup > Sensor Limits...

This screen determines the normal sensor operating limits for each of the process variables. If a process value is outside of these set limits, the appropriate alarm status bit will be set (registers 407, 408, or 409. See section 8.0 in *Modbus Protocol Guide* in chapter 3).

Figure 4-8. Sensor Limits Screen

Setup Sensor	Operating Limi	ts	
Sensor DP-	Lower Operating Limit	Upper Operating Limit 250	InH20-60°E
SP:	0	800	psi
PT:	-40	400	۴F
S	et Limits	Cance	əl

Setup > Data Formats...

Floating Point Format:

 Byte Transmission Order: Specifies the byte order for the transmission of IEEE 754 floating point numbers. Changing the byte transmission order only affects the transmission of data that is in floating point form, not integer form. Changing the byte order may be necessary to make sure that floating point numbers are compatible between the 3095FB transmitter and the Modbus host system.

IEEE floating point numbers are made up of 4 bytes (total of 32 bits). The 3095FB can transmit floating point numbers in 4 different byte formats. The default and additional formats are shown in Table 4-3. For more information, refer to section 3.4 in the *Modbus Protocol Guide* in chapter 3.

Table 4-3. Available Floating Point Formats

Floating Point Format Code	Byte Transmission Order	Example Number
Format 0 (default)	ABCD	\$42 C8 80 00
Format 1	CDAB	\$80 00 42 C8
Format 2	DCBA	\$00 80 C8 42
Format 3	BADC	\$C8 42 00 80

Figure 4-9. Data Formats Screen

etup Da	ita Formats					2
Floati	ng Point Format				Πκ	٦
	BYTE A	BYTE B	BYTE C	BYTE D		4
MSB	SEEEE EEEE 31 24	EMMM MMMM 23 16	MMMM MMMM 15 08	MMMM MMMM 07 00	LSB Cancel	
	1	2	3	4		
	Byte Transmission	Order: Format 0	- default	•		
- Intege	er Scaling Scaling Method:	Disabled		v		
	Parameters					

Integer Scaling:

• **Scaling Method**: Integer scaling allows the host system to view process variables as integers rather than floating point values. Integer scaling methods are available per Table 4-4.

Table 4-4. Integer Scaling Methods

Integer Scaling Method	Description
Disabled	This is the default setting. Only floating point values will be available when integer scaling is disabled.
Entered Endpoints	Allows you to define two endpoints for scaling each process variable.
Entered Scale (slope) Factor & Offset	Allows you to define the scale (slope) factor and offset for scaling each process variable.
Calculated Scare (slope) Factor & Offset	Allows you to have the User Interface Software calculate the scale (slope) and offset for each process variable.

Entered Endpoints

Entered Endpoints assigns a low and high integer that corresponds to a low and high process reading and assumes a linear relation for values in-between. Integer values must be between 0 and 65534. For more information, see section 5.3.1.1 in the *Modbus Protocol Guide* located in chapter 3 of the manual.

Figure 4-10. Integer Scaling - Entered Endpoints Screen

Process Varia	able Integer Sca	ling - Entered	l Endpoints		
Sensor	Minimum Integer Value	Maximum Integer Value	Minimum Process Variable	Maximum Process Variab	le
DP:		65534	-250	250	inH20-60°F
SP:	0	65534	0	800	, psi
PT:	0	65534	-40	400	۴F
			Set Scaling		Cancel

Entered Scale Factor and Offset

Entered Scale Factor and Offset converts floating point numbers into integers through the equation:

y = (A)(x) - (B - 32768)

where

- y = scaled integer output
- x = measured value of PV in current units
- A = scale factor
- B = offset of scaled integer

For more information, see section 5.3.1.2 in the *Modbus Protocol Guide* located in chapter 3 of the manual.

- 1. Define the maximum integer count.
- 2. Calculate the scale factor ("A" in above equation) for each process variable.
- 3. Calculate the offset ("B" in above equation) for each process variable.
- 4. Click Set Scaling to implement changes.

Figure 4-11. Integer Scaling - Entered Scale Factor and Offset Screen

Process Varia	ble Integer Sca	ling - Entered	Scale Factors 🔀
All Process \	√ariables will be sca	led from 0 to 6	5534 counts.
Sensor	Scale Factor	Offset	
DP:	131	18	InH20-60°F
SP:	81	32768	psi
PT:	148	26848	۴F
	Set Scaling	Cancel	

Calculated Scale Factor and Offset

The *Calculated Scale Factor and Offset* option works the same way as the *Entered Scale Factor and Offset* feature, only the User Interface automatically calculates the values for the scale and offset.

- 1. Define the maximum integer count.
- 2. Chose the rounding method (all integers must be whole number values).
- 3. Enter in the minimum and maximum process variable limits that will correspond to 0 and the maximum integer count.
- 4. Click *View Factors...* to show the calculated scale factor and offset values for the entered information in steps 1 3. Click *OK* to exit the screen. Modify any of the inputs in steps 1 3 if desired.
- 5. Click **Set Scaling** to implement the changes.

Figure 4-12. Integer Scaling - Calculated Scale Factor and Offset Screen

Pro	cess Variab	le Integer Scal	ling - Calculat	ted Scale	Fact 🔀
	All Process Va	ariables will be scal	led from 0 to E	65534	counts.
	- Calculated S	cale Factors and (Offsets will be rou	nded: ——	
	to the r	nearest integer			
	C down				
	C up				
	Sensor	Minimum Process Variable	Maximum Process Variable	9	
	DP:	-250	250.26	InH20-60*	F
	SP:	0	809.062	psi	
	PT:	-40	402.797	۴F	
[View Factor	rs Se	t Scaling	Canc	el

Setup > LCD Display...

This screen allows for the selection of what process variables are shown on the LCD display. The **Update Interval** determines the rate at which the LCD display updates the readings.

Figure 4-13. LCD Display Screen

Setup LCD Display Co	onfiguration	
Displayed Differential Pressure Static Pressure Process Temperature	Not Displayed	OK Cancel
Update Interval: 3	Seconds	

Setup > Send Config...

Downloads the currently used configuration file to the transmitter.

Setup > Receive Config...

Uploads the configuration file from the transmitter to the User Interface Software.

Transmitter Menu

Connect...

- **Address**: If you know the address for the transmitter that you want the User Interface Software to talk to, type it in and click OK to connect.
- **Transmitters Online**: To view all of the transmitters that are currently on the bus, select Transmitters Online and click search. A list of available transmitters will appear. Select the desired transmitter from the list and click OK to connect.
- Change Address: To change the address for a particular transmitter on the RS485 bus, select Change Address. Type in the transmitter's old address, and assign it a new one. Click OK to implement changes.

NOTE

In a multidrop installation, each transmitter must have a different address. These addresses should be set before a transmitter is connected to the bus.

Figure 4-14. Connect Screen

Connect to Transmitter / Multidro	p Address 🔀
Address	OK
	Cancel
C Transmitters Online	Search
Addr Tag Description	
C Change Address	
Old: 1	
New: 2	

Disconnect

If the **Setup** menu selections are grayed out, this indicates that the User Interface Software is currently connected with a 3095FB transmitter. Click **Transmitter > Disconnect** to disconnect the software from the transmitter, which will then enable the **Setup** menu selections.

	Transmitter Comm Units Damping Device Info Sensor Limits Data Formats LCD Display
	These seven links have the same functions and configurations as those found under the Setup menu. The only difference is the changes made happen immediately to the transmitter, as apposed to working in disconnect mode with the Setup menu. For complete information and on configuring these screens, reference the instructions found under the Setup menu section in this same chapter.
Maintenance Menu	Sensor Trim…
	The sensor trim screens are used during bench and field calibration of the 3095FB transmitter.
	In addition to the User Interface Software, the following equipment is required for a sensor trim:
	3095FB transmitter
	Dead-weight tester
	Power supply and load resistor
	 Vacuum pump or a barometer that is at least 3 times as accurate as the 3095FB AP sensor. The barometer is preferred. (Only required for transmitters equipped with an AP sensor).
	 Ice bath and hot oil bath for trimming the RTD probe.
	Table 4-5 identifies the sensor range limits for the 3095FB transmitter.

Table 4-5. Sensor Range Limits

Sensor	LRL	URL
DP Range 2	-250 in.H20 (-622,7 mbar)	250 in.H20 (622,7 mbar)
DP Range 3	-1000 in.H20 (-2,49 bar)	1000 in.H20 (2,49 bar)
AP Range 3	0.5 psia (1,245 mbar)	800 psia (55,2 bar)
AP Range 4	0.5 psia (1,245 mbar)	3626 psia (250 bar)
GP Range C	0 psig (0 bar)	800 psig (55,2 bar)
GP Range D	0 psig (0 bar)	3626 psig (250 bar)
PT	-40 °F (-40 °C)	1200 °F (649 °C)

Sensor Trim Procedure (Full Calibration)

1. Isolate the transmitter from the process by closing the block valves and opening the equalize valve on the manifold.

Figure 4-15. Sensor Selection and Trim Screen

Sensor Sel	ection			
C DP	Lower L	Lower Limit:		
• SP	Upper L	.imit:	3626.04 psig	
C PT	Min Spa	an:	36.2604 psi	g
	Offset T	rim Point:	0 psig	
	Slope Trim Point:		3626 psig	
Trim C Recall C Offset	Factory Trim Trim	ı Settings (r	iot yet impleme	nted)
Frim C Recall C Offset Offset	Factory Trim Trim Trim Point:	settings (r	iot yet impleme	nted)
Trim C Recall C Offset Offset	Factory Trim Trim Trim Point	Settings (r	iot yet impleme	nted)
Frim C Recall Offset Offset Offset Offset	Factory Trim Trim Trim Point and Slope Tr Trim Point:	Settings (r	ot yet impleme psi psi	nted)

- 2. SP Offset (zero) and Slope (span) Trim
 - a. Select SP from the **Sensor Selection** heading, and click **Offset** *and Slope Trim*.
 - b. Enter the *Offset Trim Point* and *Slope Trim Point* values that will be applied by a reference device, and click *Trim*.
 - c. Apply the offset trim value.
 - If using a vacuum pump, pull a vacuum to both the high and low sides of the transmitter. Wait for the measured value to stabilize, and click *OK*.
 - If vented to atmosphere and using a barometer, wait for the measured value to stabilize, and click *OK*.
 - d. Using a deadweight tester, apply the desired slope trim value (high pressure value) to both the low and high sides of the transmitter. Wait for the measured value to stabilize, and click **OK**.

Figure 4-16. Offset and Slope Trim Screens

Sensor Offse	et Trim		Sensor Slope	Trim		
Sensor:	SP OK		Sensor:	SP		ОК
Trim Type:	Offset Carra	-	Trim Type:	Slope		Canaal
Sensor LRL:	O psig	ei	Sensor LRL:	0 psig		
Sensor URL:	3626.04 psig		Sensor URL:	3626.04 psi	9	
Entere	d Value: O psi		Entered	Value:	3626 psi	
Measu	red Value: 0.302654 psig		Measure	ed Value:	3626.215	psig
Apply the trin and selec	n pressure or temperature to the se t OK when the measured value ha stabilized.	nsor s	Apply the trim and select	pressure or t OK when th stabili	emperature e measured zed.	to the sensor Value has

- 3. DP Offset (zero) and Slope (span) Trim
 - a. Select DP from the Sensor Selection heading, and click Offset and Slope Trim.
 - b. Enter the Offset Trim Point and Slope Trim Point values that will be applied by a reference device, and click Trim.
 - c. Using a deadweight tester, apply the desired offset trim value (low pressure value) to only the high side of the transmitter. Wait for the measured value to stabilize, and click OK.
 - d. Using a deadweight tester, apply the desired slope trim value (high pressure value) to only the high side of the transmitter. Wait for the measured value to stabilize, and click OK.
- 4. PT Offset (zero) and Slope (span) Trim
 - a. Select PT from the Sensor Selection heading, and click Offset and Slope Trim.
 - b. Enter the Offset Trim Point and Slope Trim Point values that will be applied, and click Trim.
 - c. Insert the RTD probe into an ice bath. Wait for the measured value to stabilize, and click OK.
 - d. Insert the RTD probe into a hot oil bath. Wait for the measured value to stabilize, and click OK.

NOTE

A calibrated decade box can be used instead of the ice bath and the hot oil bath. However, trim results may not be as accurate since the RTD probe is not used in the trim procedure.

5. Return the transmitter to service by closing the equalize valves and opening the block valves.

NOTE

To protect the sensor module, do NOT close the bypass valve on the manifold until after process pressure has been reapplied. This keeps one side of the DP sensor from being subjected to high pressure while the other side has no pressure applied. Sensor Trim Procedure (Field Calibration)

To correct mounting position effects, field calibrate the 3095FB after installation.

- 1. Perform a DP Offset (zero)
 - a. Select *DP* from the *Sensor Selection* heading, and click *Offset Trim*.
 - b. Enter the Offset Trim Point, and click Trim.
 - c. Wait for the measured value to stabilize, and click OK.
- (Optional) If a barometer that is at least 3 times as accurate as the 3095FB AP sensor is available, perform an SP Offset (zero).
 - a. Select **SP** from the Sensor Selection heading, and click Offset Trim.
 - b. Enter the Offset Trim Point, and click Trim.
 - c. Wait for the measured value to stabilize, and click OK.

Maintenance > Fixed Process Temp...

This selection allows enabling or disabling the process temperature input from the RTD. To disable the process temperature input:

- Select Fixed Process Temperature Absent RTD so that an "x" appears in the box.
- Enter the desired fixed temperature (between -40 and 1200 °F), then click OK.

To enable the process temperature input from the RTD, simply deselect the *Fixed Process Temperature – Absent RTD* box.

Figure 4-17. Fixed Process Temperature Screen



The 3095FB can be configured so that a user-selected temperature will be used as the process temperature measurement if an RTD failure occurs.

- Select Fixed Process Temperature Absent RTD so that an "x" appears in the box.
- 2. Enter the desired fixed temperature, and click OK.
- 3. Reopen the fixed process temperature screen by selecting *Maintenance* > *Fixed Process Temp...*
- 4. Deselect the *Fixed Process Temperature* box so that the box is empty, and click *OK*.

At the end of this procedure, the process temperature input is enabled, and the process temperature register will contain the current measured temperature. If an RTD failure occurs, the temperature entered in step 3 will be stored in the process temperature register. In addition, "RTD is Disconnected" exception handling status bits will be set (Section 8.0 in the *Modbus Protocol Guide* located in chapter 3 of the manual).

Diagnostics Menu

Read Outputs...

This screen displays continuously updated readings for the process variables.

Figure 4-18. Read Outputs Screen

Read Outputs		
Transmitter Variables		
Differential Pressure	0.0891222	InH2O-60°F
Static Pressure	15.0279	psia
Process Temperature	89.9998	۴F
10:43 Friday, Septe	3:04 AM ember 23, 2005 OK	

Diagnostics > Device Info > Module Info...

The module information screen displays read-only information about the sensor module.



Module Inf	ormation					
- Sensor Info	rmation					
	Range	LRL	URL	Units	Min Span	
DP:	2	-250	250	InH20-60°F	2.5	
SP:	3	0	800.01	psia	8.0001	
PT:	3	-299.165	1510.25	۴F	15.1025	
∟ ⊢Materials of	Construction	ı				
Isolator Ma	at'l:		316 Stai	nless Steel		
Fill Fluid:			Silicone			
Flange Typ	be:		Coplana	r		
Flange Ma	ťl:		316 Stai	nless Steel		
Drain/Ven	t Mat'l:		316 Stai	nless Steel		
O-Ring Ga	sket Mat'l:		PTFE (T	eflon)		
Remote Se	eal Type:		None			
Remote Se	eal Fill Fluid:		None			
Remote Se	eal Isolator M	at'l:	None	None		
Number of	Seals:		None			
Fixed Proc	ess Temp. (F	ITD):	Disabled			
			OK			

Diagnostics > Device Info > Identification Info...

This screen displays information about hardware and software revisions, as well as device serial numbers.

Figure 4-20. Identification Information Screen

Ic	lentification Information		X
	 Transmitter Identification Numbers — 		
	Manufacturer:	Rosemount	
	Model:	3095 w/Modbus	
	Transmitter Serial Number:	142263	
	Sensor Serial Number:	2729752	
	- Revisions		
	Universal MODBUS Revision:	3	
	Xmtr Specific MODBUS Revision:	5	
	Hardware Revision:	4	
	Output Board Software Revision:	110.0	
	Sensor Module Software Revision:	149	
	ОК		

Diagnostics > Transmitter Master Reset...

The transmitter master reset command reinitializes the transmitter microprocessor. This is the equivalent of removing and then reapplying power to the transmitter.

Diagnostics > Transmitter Self Test...

The transmitter self test performs a series of test to validate the transmitter non-volatile memory. When finished, the *Diagnostics > Error Info...* screen is automatically displayed to show the test results.

Diagnostics > Error Info...

This screen identifies the current error status for the 3095FB transmitter. The screen is NOT actively updated. Section 8.0 of the *Modbus Protocol Guide* in Chapter 3 of the manual identifies the possible errors that could be displayed.

Figure 4-21. Error Info Screen

The transmit	er is reporting the following status:	
Critical Alarr RTD is disc	n: The PVs may not be valid onnected	
	OK	

View Menu	Toolbar
	This selection toggles the toolbar on and off.
	Status Bar
	This selection toggles the status bar on and off.
Help Menu	About 3095 Configurator
	This screen displays the version of the 3095 User Interface Software that is in use.

Reference Manual

00809-0100-4738, Rev DA May 2006

Section 5 Troubleshooting

This chapter provides summarized troubleshooting suggestions for the most common operating problems.

If you suspect a malfunction despite the absence of any diagnostic messages on the communicator display, follow the procedures described here to verify that transmitter hardware and process connections are in good working order. Always deal with the most likely and easiest-to-check conditions first.

SAFETY MESSAGES

Procedures and instructions in this section may require special precautions to ensure the safety of the personnel performing the operations. Information that raises potential safety issues is indicated by a warning symbol. Refer to the following safety messages before performing an operation preceded by this symbol.

Warnings

OVERVIEW

Explosions could result in death or serious injury.

- Do not remove the transmitter cover in explosive atmospheres when the circuit is live.
- Both transmitter covers must be fully engaged to meet explosion-proof requirements.

Static electricity can damage sensitive components.

Observe safe handling precautions for static-sensitive components.





COMMUNICATION PROBLEMS

Table 5-1 identifies the most likely causes for communication problems with the 3095FB transmitter.

TABLE 5-1. Communication Troubleshooting

Symptom	Corrective Actions
No communication between the User	Check for proper voltage across the power terminals of the transmitter $(7.5 - 30 \text{ V dc})$.
Interface Software	Check for intermittent shorts, open circuits, and multiple grounds.
and the transmitter	Verify the RS-485 bus is terminated with 120 Ohm resistors at each end of the bus.
	Verify the RS-485 bus is NOT terminated at points other than at each end of the bus.
	Verity that the RS-485 converter is connected to the A and B terminals, not the power terminals
	Test the opposite polarity connection to the RS-485 bus.
	Verify identical baud rates for computer and transmitter.
	Verify the correct COMM port is selected.
	Verify the laptop computer is not in low energy mode (some models disable all comm ports in low energy mode).
No communication between the	Check for proper voltage across the power terminals of the transmitter $(7.5 - 30 \text{ V dc})$.
transmitter and the	Check for intermittent shorts, open circuits, and multiple grounds.
Modbus host	Verify the RS-485 bus is terminated with 120 Ohm resistors at each end of the bus.
	Verify the RS-485 bus is NOT terminated at points other than at each end of the bus.
	Verify the power wiring and RS-485 bus wiring are not switched.
	Verify identical baud rates for the RTU and transmitter.
	Verify you are talking to the correct transmitter address.
	Possible noise on the bus - switch both "A" and "B" pull-up switches on the comm board of only one transmitter to the "on" position (see Figure 2-5)
	The turnaround time for the transmitter may be too fast for RTU. Try using a longer time (see page 4-7)
	The RTU may be polling too fast and cutting off the transmitter response messages. Try adjusting the polling time on the RTU.
	Verify the software for the RTU is functioning properly.
Transmitter is not sending meaningful	Verify that the 3095FB is transmitting floating point data in the correct format for the RTU (see page 4-10).
data	The RTU may have register addresses referenced to 0 rather than 1. Try subtracting or adding 1 from register addresses when polling

ALARMS AND CONDITIONS

If an alarm or error condition exists in the 3095FB, it will be displayed in the Modbus registers (Section 3: 8.1.1 in the *Modbus Protocol Guide* located in this manual). Specific alarm conditions can be viewed via the Configurator User Interface software (see the **Diagnostics > Error Info...** selection).

NOTE

Alarms are not logged or archived. The alarms and error conditions displayed on the **Diagnostics > Error Info...** Info screen indicate the alarms present at the time of command invocation.

Table 5-2 identifies corrective actions for 3095FB alarms and events.

TABLE 5-2. Rosemount 3095FB Alarm and Event Summary

Floating Point Reg./ Bit Posit.	Sets Alarm/ Warning Flag?	Alarm Description	Action
20407 15		Calibration flag	Indicates that the host has set the calibration flag. No action required. For more information, see page 31 in the Modbus Master Document.
20407 14		Critical alarm: PVs may not be valid	Summation alarm flag. This register is set if any Alarm (A) register is set.
20407 13		Warning: PVs outside specifications	Summation warning flag. This register is set if any Warning (W) register is set.
20407 12	A	DP signal exceeded Upper Range Limit + 10%	This display means that the transmitter differential pressure reading exceeds its sensor limits by more than 10%. There are two possible causes. Either the transmitter is overpressured, or it has a sensor malfunction. Check the pressure input to the transmitter. If an overpressure condition exists, correct it. If not, replace the sensor module as described on page 5-7.
20407 11	W	DP signal exceeded Upper Range Limit	No action required.
20407 10		DP signal exceeded Upper Operating Limit	No action required.
20407 9		DP signal is less than Lower Operating Limit	No action required.
20407 8	W	DP signal is less than Lower Range Limit	No action required.
20407 7	A	DP signal is less than Lower Range Limit - 10%	This display means that the transmitter differential pressure reading exceeds its sensor limits by more than 10%. There are two possible causes. Either the transmitter is underpressured, or it has a sensor malfunction. Check the pressure input to the transmitter. If an overpressure condition exists, correct it. If not, replace the sensor module as described on page 5-7.
20407 6	A	SP signal exceeded Upper Range Limit + 10%	This display means that the transmitter absolute (or gage) pressure reading exceeds its sensor limits by more than 10%. There are two possible causes. Either the transmitter is overpressured, or it has a sensor malfunction. Check the pressure input to the transmitter. If an overpressure condition exists, correct it. If not, replace the sensor module as described on page 5-7.
20407 5	W	SP signal exceeded Upper Range Limit	No action required.
20407 4		SP signal exceeded Upper Operating Limit	No action required.
20407 3		SP signal is less than Lower Operating Limit	No action required.
20407 2	W	SP signal is less than Lower Range Limit	No action required.
20407 1	A	SP signal is less than Lower Range Limit - 10%	This display means that the transmitter absolute (or gage) pressure reading exceeds its sensor limits by more than 10%. There are two possible causes. Either the transmitter is underpressured, or it has a sensor malfunction. Check the pressure input to the transmitter. If an overpressure condition exists, correct it. If not, replace the sensor module as described on page 5-7.

TABLE 5-2.	Rosemount	3095FB	Alarm	and	Event	Summarv
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Floating Point Reg./ Bit Posit.	Sets Alarm/ Warning Flag?	Alarm Description	Action
20407 0	A	SP sensor shorted	The sensor module has undergone a component or software failure. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20408 15	A	SP signal is unreasonable - open bridge	This display means that the transmitter absolute (or gage) pressure reading exceeds its sensor limits. There are two possible causes. Either the transmitter is overpressured, or it has a sensor malfunction. Check the pressure input to the transmitter. If an overpressure condition exists, correct it. If not, replace the sensor module as described on page 5-7.
20408 14	A	PT signal exceeded Upper Range Limit + 10%	Check the transmitter RTD connector and RTD screw terminals to ensure the RTD cable is properly connected. Verify that the process temperature is between -40F and 400F. If process temperature exceeds these limits, correct the temperature. If process temperature is within these limits, replace the sensor module as described on page 5-7.
20408 13	W	PT signal exceeded Upper Range Limit	No action required.
20408 12	W	PT signal exceeded Upper Operating Limit	No action required.
20408 11		PT signal is less than Lower Operating Limit	No action required.
20408 10	W	PT signal is less than Lower Range Limit	No action required.
20408 9	A	PT signal is less than Lower Range Limit - 10%	Check the transmitter RTD connector and RTD screw terminals to ensure the RTD cable is properly connected. Verify that the process temperature is between -40 °F and 400 °F. If transmitter temperature exceeds these limits, correct the temperature. If transmitter temperature is within these limits, replace the sensor module as described on page 5-7.
20408 8	A	RTD is disconnected	Check the transmitter RTD connector and RTD screw terminals to ensure the RTD cable is properly connected.
20408 7	A	ST signal is greater than high limit	This message indicates that the ambient temperature limit of the transmitter is being exceeded. Verify that the transmitter ambient temperature is between -40 °F and 185 °F. If transmitter temperature exceeds these limits, correct the temperature. If transmitter temperature is within these limits, replace the sensor module as described on page 5-7.
20408 6	A	ST signal is less than lower limit	This message indicates that the ambient temperature limit of the transmitter is being exceeded. Verify that the transmitter ambient temperature is between -40F and 185F. If transmitter temperature exceeds these limits, correct the temperature. If transmitter temperature is within these limits, replace the sensor module as described on page 5-7.
20408 5		Reserved	NA.
20408 4		Reserved	NA.
20408 3		Reserved	NA.
20408 2		Reserved	NA.
20408 1		Reserved	NA.
20408 0		Reserved	NA.

TABLE 5-2.	Rosemount	3095FB	Alarm a	and	Event	Summary
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Sets Floating Alarm/ Point Reg./ Warning Bit Posit. Flag?		Sets Alarm/ Warning Flag?	Alarm Description	Action
20409	15	A	Sensor module is NOT updating	The sensor module has undergone a component or software failure. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20409	14	A	Sensor board eeprom not initialized, default values used	The sensor electronics has not initialized properly. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20409	13	A	Sensor microprocessor does not respond	The sensor module has undergone a component or software failure. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20409	12	A	Sensor board eeprom burn failure	The sensor module has undergone a component or software failure. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20409	11	A	Sensor hardware incompatible with software	The sensor hardware is incompatible with the software. Replace the sensor module as described on page 5-7. Contact your Field Service Center.
20409	10	A	Sensor CRC error (static region)	Sensor CRC checksum failed indicating corrupted sensor module memory. Replace the sensor module as described on page 5-7.
20409	9	A	Sensor CRC error (dynamic region)	Sensor CRC checksum failed indicating corrupted sensor module memory. Replace the sensor module as described on page 5-7.
20409	8		Reserved	NA.
20409	7		Reserved	NA.
20409	6		Flash output board eeprom soft (recoverable) error	If this is a common error, replace the output electronics board as described on page 5-7.
20409	5	A	Flash output board eeprom hard (non-recoverable) error	The transmitter electronics has undergone a component or software failure. Replace the output electronics board as described on page 5-7.
20409	4		Flash output board eeprom time out	If this is a common error, replace the output electronics board as described on page 5-7.
20409	3		Reserved	NA.
20409	2	A	Non-volatile database CRC error	Non-volatile database checksum failed. Attempt to restore non-volatile database to factory defaults (see page 41 in Modbus Master Document). If unable to restore these factory defaults, replace the output electronics board as described on page 5-7.
20409	1		Write protect status flag	Reflects write protect jumper position. No action required.
20409	0		Bit not used	Bit not used

Disassembly Procedures

Read the following information carefully before disassembling a transmitter. General information concerning the process sensor body and electrical housing is included in the following sections.

AWARNING

Explosions can result in death or serious injury. Do not remove the instrument cover in explosive environments.

Remove the transmitter from Service

Once a transmitter is determined to be inoperable, remove it from service.

Be aware of the following:

- Isolate and vent the process from the transmitter before removing the transmitter from service.
- Remove all electrical leads and conduit.
- Detach the process flange by removing the four flange bolts and the two alignment screws that secure it.
- Do not scratch, puncture, or depress the isolating diaphragms.
- Clean isolating diaphragms with a soft rag and a mild cleaning solution, and rinse with clear water.
- Whenever you remove the process flange or flange adapters, visually inspect the Teflon O-rings. Replace the O-rings if they show any signs of damage, such as nicks or cuts. If they are undamaged, you may reuse them.

Electrical connections are located on the terminal block in the compartment labeled "FIELD TERMINALS." Remove the housing cover (see Figure 5-1).

Loosen the two small screws located at the 9 o'clock and 4 o'clock positions, and pull the entire terminal block out to remove it.



Remove the Electronics Board

The transmitter electronics board is located in the compartment opposite the terminal side. To remove the electronics board, perform the following procedure:

- 1. Remove the housing cover opposite the field terminal side.
- 2. Loosen the two captive screws that anchor the board to the housing.
- 3. The electronics board is electrostatically sensitive; observe handling precautions for static-sensitive components.

Block

Remove the Terminal

Figure 5-1. Removing the Terminal Block Housing Cover

The circuit board is electrostatically sensitive. To prevent damage to the circuit board, be sure to observe handling precautions for static-sensitive components.

NOTE

If you are disassembling a transmitter with a LCD display, loosen the two captive screws that are visible on the right and left side of the meter display. The two screws anchor the LCD display to the electronics board and the electronics board to the housing.

- 4. Slowly pull the electronics board out of the housing. With the two captive screws free of the transmitter housing, only the sensor module ribbon cable holds the board to the housing (see Figure 5-2).
- 5. Disconnect the sensor module ribbon cable to release the electronics board from the transmitter (See Figure 5-2).



Figure 5-2. Removing the

Electronics Board

Removing the Sensor Module from the Electronics Housing 1. Carefully tuck the cable connector completely inside of the internal shroud (see Figure 5-3).

Before removing the sensor module from the electrical housing, disconnect the electronics board power cable from the sensor module. This will prevent damage to the sensor module ribbon cable.

Figure 5-3. Tucking the Cable Connector



2. Loosen the housing rotation set screw with a hex wrench, and back off one full turn (see Figure 5-3).

Before removing the sensor module from the electrical housing, disconnect the electronics board power cable from the sensor module. This will prevent damage to the sensor module ribbon cable.



3. Unscrew the housing from the module, making sure the shroud and sensor cable do not catch on the housing. Damage can occur to the cable if the internal shroud and sensor cable rotate with the housing. Carefully pull the shroud and sensor ribbon cable assembly through the housing opening.

Follow these procedures carefully to ensure proper reassembly:

Figure 5-4. Loosening the Housing Rotation Screws

REASSEMBLY PROCEDURE

- 1. Inspect all cover and housing (non-process-wetted) O-rings and replace if necessary. Lightly grease with silicone lubricant to ensure a good seal.
- 2. Carefully tuck the cable connector completely inside the internal shroud. To do this, turn the shroud and cable counterclockwise one rotation to tighten the cable.

Figure 5-5. Transmitter Reassembly



3095\016ab,031ab

- 3. Lower the electronics housing onto the module. Guide the internal shroud and cable through the housing and into the external shroud.
- 4. Turn the housing clockwise to fasten it to the module.



- 5. Thread the housing completely onto the sensor module. The housing must be no more than one full turn from flush with the sensor module to comply with explosion proof requirements.
- 6. Tighten the housing rotation set screw using a hex wrench.

Attach the Electronics Remove the cable connector from its position inside of the internal 1. shroud and attach it to the electronics board. Board 2. Insert the electronics board into the housing, making sure that the posts from the electronics housing properly engage the receptacles on the electronics board. 3. Tighten the captive mounting screws. 4. Replace the electronics housing cover. The transmitter covers must be engaged metal-to-metal to ensure a proper seal and to meet Explosion-Proof requirements. Install the Terminal Block Gently slide the terminal block into place, making sure the posts from the electronics housing properly engage the receptacles on the terminal block. Tighten the captive screws and replace the electronics housing cover. The transmitter covers must be fully engaged to meet Explosion-Proof requirements. **Reassembling the** Visually inspect the Teflon sensor module O-rings. If the O-rings are 1. undamaged, you may reuse them. If the O-rings show signs of **Process Sensor Body** damage, such as nicks or cuts, or if there is any doubt about their ability to seal properly, replace them with new O-rings. NOTE If you are replacing the O-rings, be careful not to scratch the O-ring grooves or the surface of the isolating diaphragm when removing the damaged O-rings. 2.

- 2. Install the process flange on the sensor module. To hold the process flange in place, install the two hex head alignment screws. While these screws are not pressure retaining, tighten the hex head alignment screws to 33 in-lbs to ensure proper alignment. Do not over-tighten; this will affect the module/flange alignment.
- 3. Install the appropriate flange bolts:
- For installations requiring a 1/4–18 NPT mounting, install the four 1.75-inch process flange bolts. First, finger-tighten the bolts. Then tighten the bolts incrementally in a cross pattern until they are securely tightened to 650 in-lb (300 in-lb for stainless steel bolts). After tightening, the bolts should protrude through the top of the module housing.
- For installations requiring a 1/2–14 NPT mounting, hold the optional flange adapters and flange adapter O-rings in place while finger-tightening the four 2.88-inch process flange/adapter bolts. Tighten the bolts in a cross pattern following the procedure outlined above. (Use two 2.88-inch bolts and two 1.75-inch bolts for gage pressure configurations.) After tightening, the bolts should protrude through the top of the module housing. If the bolts do not extend all the way through the module housing, you have used a bolt of incorrect length. Replace the bolt with one of the correct length, and repeat the procedure.
- For installations with a three-valve manifold, align the process flange with the three-valve manifold. Install the four 2.25-inch manifold flange bolts following the procedure outlined above. After tightening, the bolts should protrude through the top of the module housing. If the bolts do

not extend all the way through the module housing, you have used a bolt of incorrect length. Replace the bolt with one of the correct length, and repeat the procedure. Optional flange adapters can be installed on the process end of the three-valve manifold using the 1.75-inch flange bolts supplied with the transmitter.

- 4. **IF** you replaced the Teflon sensor module O-rings, **THEN** re-torque the flange bolts after installation to compensate for cold flow.
- 5. Install the drain/vent valve.
 - a. Apply sealing tape to the threads on the seat. Starting at the base of the valve with the threaded end pointing toward the installer, apply two clockwise turns of the sealing tape.
 - b. Take care to place the opening on the valve so that process fluid will drain toward the ground and away from personnel when the valve is opened.
 - c. Tighten the drain/vent valve to 250 in-lb.

NOTE

After replacing O-rings on Range 1 (DP) transmitters and re-installing the process flange, expose the transmitter to a temperature of 185 °F (85 °C) for two hours. Then re-tighten the flange bolts in a cross pattern, and again expose the transmitter to a temperature of 185 °F (85 °C) for two hours before calibration.
Reference Manual 00809-0100-4738, Rev DA May 2006

Rosemount 3095FB



FUNCTIONAL SPECIFICATIONS

Specifications and Reference Data

Service

Gas, Liquid, or Steam

Differential Sensor

Limits

- + Code 2: –250 to 250 inH $_2$ O (-0,622 to 0,622 bar)
- + Code 3: –1000 to 1000 in H_2O (-2,49 to 2,49 bar)

Absolute Sensor

Limits

- Code 3: 0.5 to 800 psia (3,447 to 5516 kPa)
- Code 4: 0.5 to 3,626 psia (3,447 to 25000 kPa)

Gage Sensor

Limits

- Code C: 0 to 800 psig (0 to 5516 kPa)
- Code D: 0 to 3,626 psig (0 to 25000 kPa)

Over Pressure Limit

0.5 psia to two times the absolute pressure sensor range with a maximum of 3,626 psia.

Static Pressure Limit

Operates within specifications between static line pressures of 0.5 psia and the URL of the absolute pressure sensor.

Power

- Quiescent supply current 10 mA typical. Transmitting supply current not to exceed 100 mA.
- · External power supply required
- Transmitter: operates on terminal voltage of 7.5 42 Vdc

RS-485 Signal Wiring

2-wire half-duplex RS-485 *MODBUS* with 8 data bits, 1 stop bit, and no parity

Bus Terminations

Standard RS-485 bus terminations required per EIA-485.

Failure Mode Alarm

If self-diagnostics detect a gross transmitter failure, non-latched status bits are set in the transmitter alarm registers.

Humidity Limits

• 0 - 100% relative humidity

Communications

User Interface: EIA-232 (RS-232C) format Baud Rate: 600 to 19.2 K User selectable Host: RS-485 / RS-232





User Interface Software and Hardware Requirements:

- · IBM-compatible PC
- 10 MB of available hard drive space
- Microsoft[®] Windows[®] 98 or higher operating system
- CD-ROM drive
- 32 MB of RAM

Temperature Limits

Process (at transmitter isolator flange for atmospheric pressures and above):

- –40 to 250 °F (–40 to 121 °C)
- Inert fill sensor: 0 to 185 °F (-18 to 85 °C).
- Process temperatures above 185 °F (85 °C) requires derating the ambient limits by a 1.5:1 ratio.

Ambient:

- -40 to 185 °F (-40 to 85 °C)
- with integral meter: -4 to 175 °F (-20 to 75 °C)

Storage:

- –50 to 212 °F (–46 to 100 °C)
- with integral meter: -40 to 185 °F (-40 to 85 °C)

Turn-on Time

Process variables will be within specifications less than 4 seconds after power is applied to transmitter.

Damping (3095FB only)

Response to step input change can be user-selectable from 0.1 to 30 seconds for one time constant. This is in addition to sensor response time of 0.2 seconds.

PERFORMANCE SPECIFICATIONS

(Zero-based spans, reference conditions, silicone oil fill, 316 SST isolating diaphragms, and digital trim values to the span end points)

Specification Conformance

The Rosemount 3095FB maintains a specification conformance of measured variables to at least 3σ .

Differential Pressure

Range 2

 0–2.5 to 0–250 inH₂O (0–6,2 to 0–622,7 mbar) (100:1 rangeability is allowed)

Range 3

 0–10 to 0–1000 inH₂O(0–0,0249 to 0–2,49 bar) (100:1 rangeability is allowed)

Accuracy (including Linearity, Hysteresis, Repeatability)

Range 2-3: 3095FB Ultra for Flow (Option U3)⁽¹⁾

- ±0.05% DP reading for rangedown from 1:1 to 3:1 of URL
- For rangedown greater than 3:1 of URL
- Accuracy = $\pm \left[0.05 + 0.0145 \left(\frac{\text{URL}}{\text{Reading}} \right) \right] \%$ Reading
- Range 2-3:
- ±0.075% of span for spans from 1:1 to 10:1 URL
- For spans less than 10:1 rangedown

Accuracy =
$$\left[0.025 + 0.005 \left(\frac{\text{URL}}{\text{Span}}\right)\right]$$
% of span

Absolute / Gage

Pressure

Ambient Temperature Effect per 50 °F (28 °C)

Range 2-3: 3095FB Ultra for Flow (Option U3)⁽¹⁾

- ±0.130% reading for rangedown from 1:1 to 3:1 of URL
- ±[0.05 + 0.0345 (URL/Reading)]% Reading > 3:1 to 100:1 of URL
- Range 2-3:
- ±(0.025% URL + 0.125% span) spans from 1:1 to 30:1
- ±(0.035% URL + 0.175% span) spans from 30:1 to 100:1

Static Pressure Effects

- Zero error = ±0.05% of URL per 1000 psi (68,9 bar)
- Span error = ±0.20% of reading per 1000 psi (68,9 bar)

Stability

Range 2-3: 3095FB Ultra for Flow (Option U3)⁽¹⁾

- + ±0.25% of URL for 10 years for ±50 $^\circ\text{F}$ (28 $^\circ\text{C}) temperature changes, up to 1000 psi (68,9 bar) line pressure$
- Range 2-3:
- ±0.125% URL for five years for ±50 °F (28 °C) ambient temperature changes, and up to 1000 psi (68,9 bar) line pressure.

Absolute (100:1 rangeability allowed)

Range 3

0.5–8 to 0.5–800 psia (3,447–55,16 to 3,447–5516 kPa)

Range 4 0.5–36.26 to 0.5–3,626 psia (3,447–250 to 3,447–25000 kPa)

Gage (100:1 rangeability allowed)

Range C 0-8 to 0-800 psig (0-55,16 to 0-5516 kPa) Range D 0-36.26 to 0-3,626 psig (0-250 to 0-25000 kPa)

Ambient Temperature Effect per 50 °F (28 °C)

±(0.05% URL + 0.125% of span) spans from 1:1 to 30:1
 ±(0.06% URL - 0.175% of span) spans from 30:1 to 100:1

Stability

±0.125% URL for five years for ±50 °F (28 °C) ambient temperature changes.

Accuracy (including Linearity, Hysteresis, Repeatability)

- ±0.075% of span for spans from 1:1 to 10:1 of URL
- · For spans less than 10:1 rangedown,

Accuracy =
$$\left[0.03 + 0.0075\left(\frac{\text{URL}}{\text{Span}}\right)\right]$$
% of span

Process Temperature (RTD)

Specification for process temperature is for the transmitter portion only. Sensor errors caused by the RTD are not included. The transmitter is compatible with any PT100 RTD conforming to IEC 751 Class B, which has a nominal resistance of 100 ohms at 0 °C and \propto = 0.00385. Examples of compatible RTDs include the Rosemount Series 68 and 78 RTD Temperature Sensors.

Sensing Range

–40 to 1200 °F (–40 to 649 °C)

Accuracy (including Linearity, Hysteresis, Repeatability) ±1.0 °F (0.56 °C)

PHYSICAL

SPECIFICATIONS

Ambient Temperature Effects per 50 °F (28 °C)

- ±0.72 °F (0.40 °C) for process temperatures from -40 to 185 °F (-40 to 85°C)
- + (±1.28 °F (0.72 °C) + 0.16% of reading) for process temperatures from 185 to 1200 °F (85 to 649 °C)

Stability

±1.0 °F (0.56 °C) for one year

Electrical Connections

• 1/2-14 NPT, M20 x 1.5 (CM20), PG-13.5

RTD Process Temperature Input:

100-ohm platinum RTD per IEC-751 Class B

Process Connections

- Transmitter: 1/4-18 NPT on 21/8-in. centers
- RTD: RTD dependent (see ordering information)

Radiated/Conducted Transmissions

Meets requirements of IEC 61326

Process Wetted Parts

Isolating Diaphragms

- 316L SST or Hastelloy C-276®
- Drain/Vent Valves
- 316 SST or Hastelloy C[®]
- Flanges

• Plated carbon steel, 316 SST, or Hastelloy C

- Wetted O-rings
 - Glass-Filled TFE

Non-Wetted Parts

Electronics Housing

• Low copper aluminum

Bolts

- Plated carbon steel per ASTM A449, Grade 5; or austenitic 316 SST
- Fill Fluid
 - · Silicone oil
 - Inert oil (available for gage pressure ranges only)

Paint

- Polyurethane
- O-rings
 - Buna-N

Weight

	Weight in lb. (kg)
Components	3095FB
3095 Transmitter	6.0 (2.7)
LCD Meter	0.5 (0.2)
SST Mounting Bracket	1.0 (0.5)
12 ft. (3.66 m) RTD Shielded Cable	0.5 (0.2)
12 ft. (3.66 m) RTD Armored Cable	1.1 (0.5)
24 ft. (7.32 m) RTD Shielded Cable	1.0 (0.5)
24 ft. (7.32 m) RTD Armored Cable	2.2 (1.0)
Battery / Solar panel	-
Battery Backup	

DIMENSIONAL DRAWINGS







ORDERING INFORMATION

Available
 Not available
 3095FB 3095FC

			2092LP	3093FC					
Code	Product Description								
3095F	MultiVariable Transmitter		•	•					
Code	Output								
В	Process Variable Measurement: Modbus RS-485								
С	Process Variable Measurement: Mass Flow and Data Logging: Modbus RS-485								
Code	Differential Pressure Range								
2	0 – 2.5 to 0 – 250 inH ₂ O (0 – 6,22 to 0 – 622,7 mbar)		•	•					
3	0 - 10 to $0 - 1000$ in H ₂ O (0 - 0,0249 to 0 - 2,49 bar)		•	•					
Code	Absolute/Gage Pressure Ranges								
3	0.5-8 to 0.5-800 psia (3.447-55.16 to 3.447-5516 kPa		•	•					
4	0.5–36.26 to 0.5–3.626 psia (3.447-250 to 3.447–2500	0 kPa)	•	•					
С	0-8 to 0-800 psig (0-55,16 to 0-5516 kPa)	· · · /	•	•					
D	0-36.26 to 0-3,626 psig (0-250 to 0-25000 kPa)		•	•					
Code	Isolator Material	Fill Fluid							
А	316L Stainless Steel (SST)	Silicone	•	•					
B ⁽¹⁾	Hastellov C-276	Silicone	•	•					
J ⁽²⁾	316L SST	Inert	•	•					
K ⁽¹⁾⁽²⁾	Hastelloy C-276	Inert	•	•					
Code	Flange Style	Material							
Δ	Conlanar	C.S.	•	•					
B	Coplanar	SST	•	•					
C	Coplanar	Hastellov C ⁽²⁾	•	•					
J	DIN Compliant Traditional Flange	SST. ⁷ /16 - 20 Bolting	•	•					
0	None (Required for Option Codes S3 or S5)		•	•					
Code	Drain/Vent Material								
Α	SST		•	•					
C ⁽¹⁾	Hastellov C		•	•					
0	None (Required for Option Codes S3 or S5)		•	•					
Code	O-ring								
1									
Codo	Breezes Temperature Input (BTD ordered constate)		-	-					
Coue	Process remperature input (KTD ordered separater	וע							
0	NO RID Cable (required for 3095FC)	de de ferrar a cuitte e a reduitt	•	•					
1	RTD Input with 12 it. (3,66 m) of Shielded Cable (intend	ded for use with conduit)		_					
2	RTD Input with 12 ft. (7,52 m) of Smelded Cable (intend	ble (intended for use with conduit)	•	_					
J 1	RID input with 12π . (3,66 m) of Armored, Shielded Cable (intended for use with conduit)								
7	RTD Input with 75 ft. (22.86 m) of Shielded Cable (intended for use with conduit)								
8	RTD Input with 75 ft. (22.86 m) of Armored. Shielded Cable								
A	RTD Input with 12 ft. (3.66 m) of ATEX Flameproof Cable (typically ordered with Product Certificate code H)								
В	RTD Input with 24 ft. (7,32 m) of ATEX Flameproof Cable (typically ordered with Product Certificate code H)								
С	RTD Input with 75 ft. (22,86 m) of ATEX Flameproof Ca	able (typically ordered with Product Certificate code H)	•	_					
Code	Transmitter Housing Material	Conduit							
Δ	Polyurethane-covered Aluminum	¹ /2_14 NPT		Adapter					
E	Polyurethane-covered Aluminum	³ /4–14 NPT		•					
B	Polyurethane-covered Aluminum	M20 x 1.5 (CM20)	•	Adapter					
С	Polyurethane-covered Aluminum	PG 13.5	•	Adapter					
J	SST	¹ /2–14 NPT	•	_					
К	SST	M20 x 1.5 (CM20)	•	—					
L	SST	PG 13.5	•	_					

Reference Manual

00809-0100-4738, Rev DA May 2006

Code Formal Block Operating Subject Code Ferninal Block			 Availat 	ble
Code Torminal Block			- Not ava	ailable
Column Formation - B With Integral Transient Protection - C CE MARK/ Compliant with EMC - Transient Protection Included - Coto Display - Coto Display - Coto None - 1 LCD Display - Coto None (required for option code 30 or 56) - 1 Coptians ZST Flange Bracket for 2-in. Pipe or Panel Mount, SST Bolts - 3 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts - 4 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 5 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts - 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST	Code	Terminal Block	3092LD	3095FC
A Santaan - B With integral Transient Protection - Code Display 0 None - 1 LCD Display - 0 None (required for option code S3 or S5) - 1 CDD Display - 2 Traditional Flange Bracket for 2-in, Pipe or Panel Mount, SST Bolts - 2 Traditional Flange Bracket for 2-in, Pipe Mounting, CS Bolts - 1 Traditional Flange Bracket for 2-in, Pipe Mounting, CS Bolts - 2 Traditional Flange Flacket for 2-in, Pipe Mounting, 300 Series, SST Bolts - 3 Traditional Flange Flacket for 2-in, Pipe Mounting, 300 Series, SST Bolts - 4 Traditional Flange Flacket for 2-in, Pipe Mounting, 300 Series, SST Bolts - 5 SST Traditional Flange Flacket for 2-in, Pipe Mounting, 300 Series, SST Bolts - 6 C Sb bolts - - 7 C Sb bolts - - 1 Austenitic 31 SST bolts - - 1 Austenitic 31 SST bolts - - 1 Austenitic 31 SST bolts	A	Standard		
C CE MARK/ Compliant with EMC. Transient Protection Included - Code Display Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bots Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bots Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bots Code Bots Code Bots Code Code <td>R</td> <td>With Integral Transient Protection</td> <td>•</td> <td>-</td>	R	With Integral Transient Protection	•	-
Code Display • 0 None • 1 LCD Display • Code Bracket • 0 None (required for option code S3 or S5) • 1 Coplanar SST Flange Bracket for 2-in. Pipe or Panel Mount, SST Bolts • 2 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 3 Traditional Flange Packet for 2-in. Pipe Mounting, CS Bolts • 4 Traditional Flange Packet for 2-in. Pipe Mounting, 300 Series, SST Bolts • 5 Traditional Flange Packet for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 ST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 CS bolts • • 7 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • • 0 CS bolts • • • 1 Austenitic SI St Dolts • • • 1 Austenitic SI St Dolts • • • •	C	CE MARK/ Compliant with EMC - Transient Protection Included	•	_
Code Draphay • • • • • • • • • • • • • • • • • • •	Code			
0 None • • Code Bracket • 0 None (required for option code S3 or S5) • 1 Copianar SST Flange Bracket for 2-in. Pipe or Panel Mount, SST Bolts • 2 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 3 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 4 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 1 Austenitic 316 SST bolts • • 0 SST Traditional Flange Stacket for 2-in. Pipe Mounting, 300 Series, SST Bolts • • 1 Austenitic 316 SST bolts • • • 0 None • • • • 1 Austenitic 316 SST bolts • • •	ooue		-	
Image: Code Bracket Image: Code Bracket for 2-in. Pipe Annel Mount, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, CS Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO Series, SST Bolts Image: Code Bracket for 2-in. Pipe Mounting, SO	1		•	•
Code Production Coplarar SST Flange Bracket for 2-in. Pipe or Panel Mount, SST Bolts • 1 Coplarar SST Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 3 Traditional Flange Bracket for 2-in. Pipe Mounting, SD Bolts • 4 Traditional Flange Bracket for 2-in. Pipe Mounting, SD Solts • 5 Traditional Flange Bracket for 2-in. Pipe Mounting, SD Solts • 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • • 1 Austenitic 316 SST bolts • • 0 None • • • <t< td=""><td>Code</td><td>LCD Display</td><td>•</td><td>•</td></t<>	Code	LCD Display	•	•
0 None (required for option code S3 or S2) • 2 Traditional Flange Bracket for 2-in. Pipe or Panel Mounting, CS Bolts • 2 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 3 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 4 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 5 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • • 1 Austenitic 316 SST bolts • • 0 None (required for Options code S5) • • 0 None (required for Aptions Associate (CSA) Explosion Proof - - 1 Atternet Associate (CSA) Explosion Proof - - 1 Atternet Associate (CSA) Explosion Proof - - 2 Ottos - - <td< td=""><td>Code</td><td></td><td></td><td></td></td<>	Code			
Copianar SS I Hange Bracket for 2-In. Pipe Ovring, CS Bolts • Traditional Flange Bracket for 2-In. Pipe Mounting, CS Bolts • Traditional Flange Bracket for 2-In. Pipe Mounting, CS Bolts • Traditional Flange Bracket for 2-In. Pipe Mounting, CS Bolts • Traditional Flange Bracket for 2-In. Pipe Mounting, SO Series, SST Bolts • Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bolts • ST Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bolts • SST Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bolts • SST Traditional Flange Bracket for 2-In. Pipe Mounting, 300 Series, SST Bolts • Code Bolts • O CS bolts • 1 Austentito 316 SST bolts • 0 None • A FM Approvals Explosion-Proof • Canadian Standards Associate (CSA) Explosion Proof • • C Canadian Standards Associate (CSA) US and Canada Explosion-Proof • • C Canadian Standards Associate (CSA) US and Canada Explosion-Proof • • Code Engineerod Measurement MOBULON (EMS) • •	0	None (required for option code S3 or S5)	•	•
2 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 4 Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts • 5 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 Code Bolts • 0 C S bolts • • 1 Austentitic 316 SST bolts • • 0 None (required for Opions code S5) • • 1 Austentitic 316 SST bolts • • 0 None • • • 1 Austentitic 316 SST bolts • • • 1 Austentitic 316 SST bolts • • • • 1 Austentitic 316 SST bolts • • • •	1	Copianar SST Flange Bracket for 2-in. Pipe or Panel Mount, SST Bolts	•	•
3 Traditional Flange Flat Bracket for 2-in. Pipe Mounting, CS Bolts • 5 Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 6 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 S SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 SST Traditional Flange Stat Stacket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 R SST Traditional Flange Stat Stacket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 R SST Traditional Flange Stat States • 0 R SST Traditional Flange State States • 0 None (required for Options code S5) • • 0 None • • • 0 None • • • 1 Attex Flame-proof • • • 1 Canadian Standards	2	Traditional Flange Bracket for 2-in. Pipe Mounting, CS Bolts	•	•
************************************	3	Traditional Flange Diacket for Farlet Mounting, CS Dolls		
Traditional Flage Bracket for Panel Mounting, 300 Series, SST Bolts • 7 Traditional Flange Bracket for Panel Mounting, 300 Series, SST Bolts • 8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • 0 CS bolts • 1 Austenitic 316 SST bolts • None (required for Options code S5) • • 0 None • 0 None • • 0 None • • 0 None • • 0 CS anadian Standards Associate (CSA) Explosion Proof • • 1 ATEX Flame-proof • - • 0 Radian Standards Association (CSA) US and Canada Explosion-Proof • - 1 Attex Flame-proof • - - 1 Canadian Standards Association (CSA) US and Canada Explosion-Proof • - - 1 Attex Hame-proof • -	5	Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts	•	•
Traditional Flage Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 8 SST Traditional Flage Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flage Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 SST Traditional Flage Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • 1 Austentic 316 SST bolts • 0 None (required for Options code S5) • 0 None • 1 Austentic 316 SST bolts • 0 None • • 1 Austentic 316 SST bolts • • 0 None • • • 1 Austentic 316 Addres Associate (CSA) Explosion Proof • - 1 ATEX Flame-proof • - - 1 ATEX Dust • - - 1 Code Stable Measurement. MODBUS • - - 1 Code Stable Measurement and Data Logging: MODBUS (required for 3095FC) • - 2 Assembly with An	6	Traditional Flance Bracket for Panel Mounting, 300 Series, SST Bolts	•	•
8 SST Traditional Flange Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 9 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • 1 Austentitic 316 SST bolts • None (required for Options code S5) • • Code Product Certifications • 0 None • • A FM Approvals Explosion-Proof • - C Canadian Standards Associate (CSA) Explosion Proof • - C Canadian Standards Association (CSA) US and Canada Explosion-Proof - - P ATEX Dust • - - C Mass flow with Process Variable Measurement: MODBUS • - - C Mass Flow with Process Variable Measurement: and Data Logging: MODBUS (required for 3095FC) - - - S Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4860) - - S Assembly with Annubar Averaging Pitot Tubes or 11	7	Traditional Flange Elat Bracket for 2-in Pipe Mounting 300 Series SST Bolts	•	•
9 SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts • 0 CS bolts • 0 CS bolts • 1 Austenitic 316 SST bolts • N None (required for Options code S5) • Code Product Certifications • 0 None • A FM Approvals Explosion-Proof • 0 None • A FM Approvals Explosion-Proof • 0 None • A Explosion-Proof • M Canadian Standards Associate (CSA) US and Canada Explosion-Proof - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - N Process Variable Measurement Solution (EMS) - N Process Variable Measurement: MODBUS - Code Options - Performace Class - - U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orffice Pl	8	SST Traditional Flance Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts	•	•
Code Bolts • 0 CS bolts • 1 Austenitic 316 SST bolts • 1 Mone (required for Options code S5) • 1 Austenitic 316 SST bolts • 0 None • • 0 None • • 0 None • • 0 None • • 0 Canadian Standards Associate (CSA) Explosion Proof - - 1 ATEX Dust • - - Code Engineered Measurement: MODBUS • - - Code Options • - - - Performance Class • • - - - U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - - - <td>9</td> <td>SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts</td> <td>•</td> <td>•</td>	9	SST Traditional Flange Flat Bracket for 2-in. Pipe Mounting, 300 Series, SST Bolts	•	•
0 CS bolts • • 1 Austenitic 316 SST bolts • • N None (required for Options code S5) • • Code Product Certifications • • 0 None • • • 0 Radian Standards Associate (CSA) Explosion Proof • - • H ATEX Flame-proof • - • - M Canadian Standards Association (CSA) US and Canada Explosion-Proof • - • Code Engineered Measurement Solution (EMS) • - • - • Code Options • • • • • • • • • • • • • • • •	Code	Bolts		
Austenitic 316 SST bolts • • N None (required for Options code S5) • Code Product Certifications • 0 None • 0 None • A FM Approvals Explosion-Proof • C Canadian Standards Associate (CSA) Explosion Proof • R TEX Flame-proof • M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust • - Code Engineered Measurement Solution (EMS) • - N Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - - Code Options - - - Performance Class - - - - U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - - S3 Assembly with Annubar Averaging Pitto Tubes or 1195 Integral Orifice Plates (requires compact orifice model number, see 00813-0100-4866) - - S4 Assembly with Annubar Averaging Pitto Tubes or 1195 Integral Orifice Plates (requires	0	CS bolts	•	•
N None (required for Options code S5) • • Code Product Certifications · 0 None • • 0 None • • 0 None • • 0 None • • 0 RM Approvals Explosion-Proof • - C Canadian Standards Associate (CSA) Explosion Proof • - H ATEX Flame-proof • - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - - P ATEX Dust • - - Code Engineered Measurement Solution (EMS) • - - N Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - • - Code Options - • - - • - Sassembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) • - - Sasembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4806) •	1	Austenitic 316 SST bolts	•	ē
Code Product Certifications 0 None • A FM Approvals Explosion-Proof • C Canadian Standards Associate (CSA) Explosion Proof • H ATEX Flame-proof • M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust • Code Engineered Measurement Solution (EMS) • N Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - Code Options • Performance Class • - Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S1 ⁽³⁾ Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) • S4 ⁽³⁾ Assembly with 205 Compact Orifice (requires integral Manifold model number) • - S5 Assemble to 305 Integral Manifold (requires integral manifold model number) • • S4 ⁽³⁾ Assembly and 12 Vdc Batteries - • S4 Assembly and 12 Vdc Batteries - • S4 Assembly and 12 Vd	N	None (required for Options code S5)	•	•
0 None • • A FM Approvals Explosion-Proof - C Canadian Standards Associate (CSA) Explosion Proof - R ATEX Flame-proof - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust - Code Engineered Measurement Solution (EMS) - N Process Variable Measurement: MODBUS - C Mass Flow with Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - Code Options - Performance Class - - Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S1 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 00 set astability, limited 12 year warranty - S2 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates - - (requires corresponding model number, see 00813-0100-4800, 00813-0100-4866) - - S5 Assemble to 305 Integral Manifold (requires integral manifold model number) - - C1 Custom Flow Configuration (requires	Code	Product Certifications		
A FM Approvals Explosion-Proof - C Canadian Standards Associate (CSA) Explosion Proof - H ATEX Flame-proof - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust - Code Engineered Measurement Solution (EMS) - N Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - Code Options - Performance Class - - U3 ⁽²⁾ Uttra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S3 Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4809, 00813-0100-4810) - S4 ⁽³⁾ Assemble to 305 Integral Manifold (requires integral manifold model number) - - C1 Custom Flow Configuration (requires completed Configuration Data Sheet) - - Assemble to 305 Integral Manifold (requires antifold model number) - - - C1 Custom Flow Configuration (requires completed Configuration Data Sheet) - - - A3 Mast wi	0	None	•	•
C Canadian Standards Associate (CSA) Explosion Proof - H ATEX Flame-proof - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust - Code Engineered Measurement Solution (EMS) - N Process Variable Measurement: MODBUS - Code Options - Performance Class - - V3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) - S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4760, or 00813-0100-4686) - S5 Assembly with Solar Panel Assembly and 12 Vdc Batteries - - S4 Mast with Solar Panel Assembly and 12 Vdc Batteries - - S4 Mast with Solar Panel Assembly and 12 Vdc Batteries - - S4 Mast with Solar Panel Assembly and 12 Vdc Batteries - - - S4 Mastering for Special Services - <td>А</td> <td>FM Approvals Explosion-Proof</td> <td>•</td> <td>_</td>	А	FM Approvals Explosion-Proof	•	_
H ATEX Flame-proof - M Canadian Standards Association (CSA) US and Canada Explosion-Proof - P ATEX Dust - Code Engineered Measurement Solution (EMS) - N Process Variable Measurement: MODBUS - Code Options - Performance Class - - Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) - S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Onfice Plates (requires corresponding model number, see 00813-0100-4760, or 00813-0100-4866) - S5 Assemble to 305 Integral Manifold (requires integral manifold model number) - - C1 Custom Flow Configuration (requires completed Configuration Data Sheet) - - A3 Mast with Solar Panel Assembly and 12 Vdc Batteries - - P1 Hydrostatic testing with certificate - - P2 Cleaning for Special Services - - C4 Calibration Certificate - - </td <td>С</td> <td>Canadian Standards Associate (CSA) Explosion Proof</td> <td>•</td> <td></td>	С	Canadian Standards Associate (CSA) Explosion Proof	•	
M Canadian Standards Association (CSA) US and Canada Explosion-Proof P ATEX Dust - Code Engineered Measurement Solution (EMS) N Process Variable Measurement: MODBUS Code Options Performance Class U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4760, or 00813-0100-4866) S5 Assemble to 305 Integral Manifold (requires integral manifold model number) - - C1 Custom Flow Configuration (requires completed Configuration Data Sheet) - - A3 Mast with Solar Panel Assembly and 12 Vdc Batteries - - P1 Hydrostatic testing with certificate - - P2 Cleaning for Special Services - - Q4 Calibration C	Н	ATEX Flame-proof	•	
P ATEX Dust • Code Engineered Measurement Solution (EMS) • N Process Variable Measurement: MODBUS • Code Options • Performance Class • U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4686) S5 Assembly with Solar Panel Assembly and 12 Vdc Batteries S1 Hydrostatic testing with certificate S4 Calibration Certificate S2 Assembly to certification per EN 10204 3.1B <t< td=""><td>M</td><td>Canadian Standards Association (CSA) US and Canada Explosion-Proof</td><td>-</td><td>•</td></t<>	M	Canadian Standards Association (CSA) US and Canada Explosion-Proof	-	•
Code Engineered Measurement Solution (EMS) - N Process Variable Measurement: MODBUS - C Mass Flow with Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - Code Options - Performance Class - - U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) - S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4760, or 00813-0100-4686) - S5 Assemble to 305 Integral Manifold (requires integral manifold model number) • • C Custom Flow Configuration (requires completed Configuration Data Sheet) • • Assembly and 12 Vdc Batteries - • • P1 Hydrostatic testing with certificate • • P2 Cleaning for Special Services • • Q8 Material Traceability Certification per EN 10204 3.1B • • DF ⁽⁴⁾ 1/2-14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Haste	Р	ATEX Dust	•	
N Process Variable Measurement: MODBUS - - C Mass Flow with Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) - - Code Options - - Performance Class - - U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty - - S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) - - S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4809, 00813-0100-4760, or 00813-0100-4686) - - S5 Assemble to 305 Integral Manifold (requires integral manifold model number) • • - C1 Custom Flow Configuration (requires completed Configuration Data Sheet) • • • Assembly and 12 Vdc Batteries - • • • • P1 Hydrostatic testing with certificate • • • • • P2 Cleaning for Special Services • • • • • • Q8 Material T	Code	Engineered Measurement Solution (EMS)	_	
C Mass Flow with Process Variable Measurement and Data Logging: MODBUS (required for 3095FC) • Code Options • Performance Class • U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty • S3 Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810) • S4 ⁽³⁾ Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4760, or 00813-0100-4686) • S5 Assemble to 305 Integral Manifold (requires integral manifold model number) • • • C1 Custom Flow Configuration (requires completed Configuration Data Sheet) • • • A3 Mast with Solar Panel Assembly and 12 Vdc Batteries • • • P1 Hydrostatic testing with certificate • • • • • Q4 Calaibration Certificate • • • • • • P2 Cleaning for Special Services • • • •	N	Process Variable Measurement: MODBUS	•	-
Code Options Performance Class	С	Mass Flow with Process Variable Measurement and Data Logging: MODBUS (required for 3095FC)		•
Performance Class	Code	Options		
U3 ⁽²⁾ Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty	Perform	ance Class		
S3Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810)	U3 ⁽²⁾	Ultra for Flow: ±0.05% DP reading accuracy, up to 100:1 rangedown, 10 year stability, limited 12 year warranty	•	_
S4%Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates (requires corresponding model number, see 00813-0100-4809, 00813-0100-4760, or 00813-0100-4686))•S5Assemble to 305 Integral Manifold (requires integral manifold model number)••C1Custom Flow Configuration (requires completed Configuration Data Sheet)••A3Mast with Solar Panel Assembly and 12 Vdc Batteries-•P1Hydrostatic testing with certificate••P2Cleaning for Special Services••Q4Calibration Certificate••DF ⁽⁴⁾ ¹ /2-14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C••A1Additional RS-232 Communication Board-••A212 Vdc System with Batteries-••Typical Model Number:3095FB 2 3 A B A 1 1 A B 0 1 0 A N-•	S3	Assembly with 405 Compact Orifice (requires compact orifice model number, see 00813-0100-4810)	•	
S5 Assemble to 305 Integral Manifold (requires integral manifold model number) • • C1 Custom Flow Configuration (requires completed Configuration Data Sheet) • • A3 Mast with Solar Panel Assembly and 12 Vdc Batteries • P1 Hydrostatic testing with certificate • • P2 Cleaning for Special Services • • Q4 Calibration Certificate • • Q8 Material Traceability Certification per EN 10204 3.1B • • DF ⁽⁴⁾ ¹ /2-14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C • • A1 Additional RS-232 Communication Board • A2 12 Vdc System with Batteries • Typical Model Number: 3095F B 2 3 A B A 1 1 A B 0 1 0 A N	S4 ⁽⁰⁾	Assembly with Annubar Averaging Pitot Tubes or 1195 Integral Orifice Plates	•	
S3Assemble to 305 integral Manifold (requires integral Manifold model number)·C1Custom Flow Configuration (requires completed Configuration Data Sheet)·A3Mast with Solar Panel Assembly and 12 Vdc Batteries-P1Hydrostatic testing with certificate·P2Cleaning for Special Services·Q4Calibration Certificate·Q8Material Traceability Certification per EN 10204 3.1B·DF ⁽⁴⁾ ¹ /2-14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C·A1Additional RS-232 Communication Board-A212 Vdc System with Batteries-Typical Model Number:3095FB 2 3 A B A 1 1 A B 0 1 0 A N	85	(requires corresponding model number, see too 13-0100-4700, 01 000 13-0100-4700, 01 000 13-0100-4700)	-	-
A3Mast with Solar Panel Assembly and 12 Vdc Batteries—P1Hydrostatic testing with certificate•P2Cleaning for Special Services•Q4Calibration Certificate•Q8Material Traceability Certification per EN 10204 3.1B•DF ⁽⁴⁾ ¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C•A1Additional RS-232 Communication Board—A212 Vdc System with Batteries—Typical Model Number:3095FB23A B10AN	00 C1	Assemble to 300 megral Manifold (requires integral manifold model number)		
P1 Hydrostatic testing with certificate • • P2 Cleaning for Special Services • • Q4 Calibration Certificate • • Q8 Material Traceability Certification per EN 10204 3.1B • • DF ⁽⁴⁾ ¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C • • A1 Additional RS-232 Communication Board — • A2 12 Vdc System with Batteries — • Typical Model Number: 3095F B 2 3 A B A 1 1 A B 0 1 0 A N —	Δ3	Mast with Solar Panel Assembly and 12 Vdc Batteries	_	•
P2 Cleaning for Special Services • • Q4 Calibration Certificate • • Q8 Material Traceability Certification per EN 10204 3.1B • • DF ⁽⁴⁾ ¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C • • A1 Additional RS-232 Communication Board — • A2 12 Vdc System with Batteries — • Typical Model Number: 3095F B 2 3 A B A 1 1 A B 0 1 0 A N —	P1	Hydrostatic testing with certificate	•	•
Q4 Calibration Certificate • • Q8 Material Traceability Certification per EN 10204 3.1B • • DF ⁽⁴⁾ ¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C • • A1 Additional RS-232 Communication Board — • A2 12 Vdc System with Batteries — • Typical Model Number: 3095F B A A 1 A B 0 1 0 A N	P2	Cleaning for Special Services	•	•
Q8Material Traceability Certification per EN 10204 3.1B•DF ⁽⁴⁾ 1/2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C•A1Additional RS-232 Communication Board—A212 Vdc System with Batteries—Typical Model Number:3095FB23ABA10AN	Q4	Calibration Certificate	•	•
DF ⁽⁴⁾ ¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C • • A1 Additional RS-232 Communication Board — • A2 12 Vdc System with Batteries — • Typical Model Number: 3095F B A 1 A B 0 1 0 A N	Q8	Material Traceability Certification per EN 10204 3.1B	•	•
A1 Additional RS-232 Communication Board • A2 12 Vdc System with Batteries • Typical Model Number: 3095F B A 1 1 A B 0 1 0 A N	DF ⁽⁴⁾	¹ /2–14 NPT Flange Adapter, Carbon Steel, Stainless Steel, Hastelloy C	•	•
A2 12 Vdc System with Batteries	A1	Additional RS-232 Communication Board	—	•
Typical Model Number: 3095F B 2 3 A B A 1 1 A B 0 1 0 A N	A2	12 Vdc System with Batteries	_	•
	Typical	Model Number: 3095F B 2 3 A B A 1 1 A B 0 1 0 A N		

(1) Materials of Construction comply with metallurgical requirements highlighted within NACE MR0175/ISO 15156 for sour oil field production environments. Environmental limits apply to certain materials. Consult latest standard for details. Selected materials also conform to NACE MR0103 for sour refining environments.

Ultra for Flow (Option U3) applicable for DP ranges 2 and 3 with SST isolator material and silicone fill fluid only. (2)

(3) With a primary element installed, the maximum operating pressure will be the lesser of either the transmitter or the primary element.
 (4) Material determined by Flange Style material selection (Not available with S4 option).

SPARE PARTS

Spares Category ⁽¹⁾	ltem No.	Sensor Modules Parts Description		Part Number
В	9	Silicone Fill Sensor Module		
		Differential: 0-2.5/250 in H ₂ 0, Range 2/ Absolute: 0.5-8/800 psia, Range 3	316L SST	03095-0345-2312
			Hastelloy [®] C-276	03095-0345-2313
		Differential: 0-2.5/250 in H ₂ 0, Range 2/ Absolute: 0.5–36.26/3,626 psia, Range 4	316L SST	03095-0345-2312
			Hastelloy [®] C-276	03095-0345-2313
		Differential: 0–10/830 in H2O, Range 3 / Absolute: 0.5–8/800 psia, Range 3	316L SST	03095-0345-3312
			Hastelloy [®] C-276	03095-0345-3313
		Differential: 0–10/830 in H2O, Range 3 / Absolute: 0.5–36.26/3,626 psia, Range 4	316L SST	03095-0345-3412
			Hastelloy [®] C-276	03095-0345-3413
		Differential: 0–2.5/250 in H2O, Range 2 / Gage: 0–8/800 psig, Range C	316L SST	03095-0345-2812
			Hastelloy [®] C-276	03095-0345-2813
		Differential: 0–2.5/250 in H2O, Range 2 / Gage: 0–36.26/3,626 psig, Range D	316L SST	03095-0345-2912
			Hastelloy [®] C-276	03095-0345-2913
		Differential: 0–10/830 in H2O, Range 3 / Gage: 0–8/800 psig, Range C	316L SST	03095-0345-3812
			Hastelloy [®] C-276	03095-0345-3813
		Differential: 0–10/830 inH2O, Range 3 / Gage: 0–36.26/3,626 psig, Range D	316L SST	03095-0345-3912
			Hastelloy [®] C-276	03095-0345-3913
		Halocarbon Inert Fill Sensor Module		
		Differential: 0–2.5/250 in H2O, Range 2 / Gage: 0–8/800 psig, Range C	316L SST	03095-0345-2822
			Hastelloy [®] C-276	03095-0345-2823
		Differential: 0–2.5/250 in H2O, Range 2 / Gage: 0–36.26/3,626 psig, Range D	316L SST	03095-0345-2922
			Hastelloy [®] C-276	03095-0345-2923
		Differential: 0–10/830 in H2O, Range 3 / Gage: 0–8/800 psig, Range C	316L SST	03095-0345-3822
			Hastelloy [®] C-276	03095-0345-3823
		Differential: 0–10/830 in H2O, Range 3 / Gage: 0–36.26/3,626 psig, Range D	316L SST	03095-0345-3922
			Hastelloy [®] C-276	03095-0345-3923

Spares Category ⁽¹⁾	ltem No.	Electronics Board Assembly Hardware Parts Description	Part Number
А	5	Output Electronics Board: Modbus	03095-4005-0009
	5	Output Electronics Board: HART	03095-0303-1010
		Real-Time Clock Battery	03095-0378-0001
Spares Category ⁽¹⁾	ltem No.	Housing, Covers, Terminal Blocks Parts Description	Part Number
		Standard Aluminum Housing	
	4	Electronics Housing without Terminal Block (1/2–14 NPT conduit, RFI filters)	03031-0635-0301
В	1	Electronics Cover	03031-0292-0001
А	3	Standard Terminal Block Assembly: Modbus	03095-0302-0021
А	3	Standard Terminal Block Assembly: HART	03095-0946-0001
В	3	Transient Protection Terminal Block Assembly: Modbus	03095-0302-0022
В	3	Transient Protection Terminal Block Assembly: HART	03095-0946-0002
А		External Ground Assembly	03031-0398-0001

(1) Spares Category: "A" - One spare part for every 25 transmitters recommended. "B" - One spare part for every 50 transmitters recommended.

Reference Manual

Rosemount 3095FB

Spares Category ⁽¹⁾	ltem No.	Flanges Parts Description		Part Number
А	11	Process Flanges		
		Differential Coplanar Flange	SST, 7/16 m	03031-1350-0022
			Nickel-Plated Carbon Steel	03031-0388-0025
			316L SST	03031-0388-0022
		714	Hastelloy C	03031-0388-0023
		Coplanar [™] Flange Alignment Screw (package of 12 screws)		03031-0309-0001
		Differential Traditional Flange		
		DIN compliant Traditional Flange, SST, 7/16 in Adaptor/Manifold Bolting		03031-1350-0012
Spares Category ⁽¹⁾	ltem No.	Flange Adapter Union Parts Description		Part Number
В	13	Nickel-plated Carbon Steel		02024-0069-0005
		316L SST		02024-0069-0002
		Hastelloy C		02024-0069-0003
Spares Category ⁽¹⁾	ltem No.	Drain/Vent Valve Kits Parts Description		Part Number
A	10	Vent Valve Kits	316L SST Valve Stem and Seat Kit	01151-0028-0022
			Hastelloy C Valve Stem and Seat Kit	01151-0028-0023
		(Each kit contains parts for one transmitter.)		
Spares Category ⁽¹⁾	ltem No.	O-Ring Packages Parts Description		Part Number
В	2	Electronic Housing, Cover (Standard and Meter)		03031-0232-0001
В	8	Electronics Housing, Module		03031-0233-0001
В	15	Process Flange, Glass-filled Teflon		03031-0234-0001
В	14	Flange Adapter, Glass-filled Teflon (Each package contains 12 O-rings.)		03031-0242-0001
Spares Category ⁽¹⁾	ltem No.	Mounting Brackets Parts Description		Part Number
		Mounting Flange Bracket Kits (Figure 2)		
В		Coplanar Flange Bracket Kit for 2 in. Pipe or Panel Mounting, all SST		03031-0189-0003
В		Traditional flange Bracket Kit for 2 in. Pipe Mounting, CS Bolts		03031-0313-0001
Spares Category ⁽¹⁾	ltem No.	Bolt Kits Parts Description		Part Number
В		Coplanar Flange		
		Flange Bolt Kit	Carbon Steel (set of 4)	03031-0312-0001
			316 SST (set of 4)	03031-0312-0002
		Flange/Adapter Bolt Kit	Carbon Steel (set of 4)	03031-0306-0001
			316 SST (set of 4)	03031-0306-0002
		Manifold/Flange Kit	Carbon Steel (set of 4)	03031-0311-0001
			316 SST (set of 4) (Each kit contains bolts for one transmitter)	03031-0311-0002
		Manifold		
		Carbon Steel		
		316 SST		

Reference Manual 00809-0100-4738, Rev DA May 2006

Rosemount 3095FB

Spares Category ⁽¹⁾	ltem No.	LCD Display Option Part Description	Part Number
A		Aluminum Housing	
		Meter Kit (Meter Display, 6-pin Interconnection Header, Cover Assembly): Modbus	03031-0193-0101
		Meter Kit (Meter Display, 6-pin Interconnection Header, Cover Assembly): HART	03095-0392-0001
		Meter (Meter Display, 6-pin Interconnection Header): Modbus	03031-0193-0103
		Meter (Meter Display, 6-pin Interconnection Header): HART	03095-0392-0002
		Cover Assembly Kit: Modbus	03031-0193-0002
		Cover Assembly Kit: HART	03095-0392-0003
Spares Category ⁽¹⁾	ltem No.	RTD Cables, Adapters and Plugs Part Description	Part Number
В		RTD Input with 12 ft (3.66 m) of Shielded Cable (Intended for use with conduit.)	03095-0320-0011
		RTD Input with 24 ft (7.32 m) of Shielded Cable (Intended for use with conduit.)	03095-0320-0012
		RTD Input with 12 ft (3.66 m) of Armored, Shielded Cable	03095-0320-0001
		RTD Input with 24 ft (7.32 m) of Armored, Shielded Cable	03095-0320-0002
		RTD Input with 21 in. (53 cm) of Armored, Shielded Cable	03095-0320-0003
		RTD input with 4 ft (1.22 m) of Armored, Shielded cable	03095-0320-0004
		RTD Input with 75 ft (22,86 m) of Shielded Cable (Intended for use with conduit)	03095-0320-0013
		RTD Input with 75 ft (22,86 m) of Armored, Shielded Cable	03095-0320-0007
		RTD Input with 12 ft (3,66 m) of CENELEC Flameproof Cable	03095-0320-0021
		RTD Input with 24 ft (7,32 m) of CENELEC Flameproof Cable	03095-0320-0022
		RTD Input with 75 ft (22,86 m) of CENELEC Flameproof Cable	03095-0320-0023
		RTD Input with 21 in. (53 cm) of CENELEC Flameproof Cable	03095-0320-0024
		3/4-14 to 1/2-14 NPT Adapter (conduit adapter for Rosemount RTD Connection Head)	03095-0308-0001
		Armored Cable Compression Seal	03095-0325-0001
		½ in. male to CM20 female Brass Cable Adapter	00444-0282-0001
		NOTE: The following connect to the Rosemount 3095 RTD Connector:	
		RTD Connector Plug (for transmitters without an RTD)	03095-0323-0001
		1/2-14 NPT RTD Cable Adapter	03095-0322-0001
Spares Category ⁽¹⁾	ltem No.	Accessories Part Description	Part Number
		3095FB User Interface Software	
		Windows User Interface Software–Single PC License, Converter, Cables	03095-5130-0003
		Windows User Interface Software–Single PC License	03095-5125-0004
		Windows User Interface Software–Site License	03095-5125-0005
		Converter and Cables	03095-5106-0002

OPTIONS

Standard Configuration

Unless otherwise specified, transmitters are shipped as follows: Engineering Units

	Differential	in. H ₂ 0
	Absolute/ Gage	psi
	Temperature	°F
Output		Modbus RTU
Baud Rate		9600
Transmitter Address		1
Flange Type		Specified Model Code Option
O-ring Material		Specified Model Code Option
Drain/ Vent		Specified Model Code Option
Software Tag:		Specified Model Code Option

Custom Configuration (Option Code C1)

If option code C1 is ordered, the transmitters are factory configured per user-specified information. Unspecified parameters remain at the factory default settings.

Tagging

Three customer tagging options are available:

- Standard SST tag is wired to the transmitter. Tag character height is 0.125 in. (3.18 mm), 85 characters maximum.
- Tag may be permanently marked on transmitter nameplate upon request. Tag character height is 0.0625 in. (1.59 mm), 65 characters maximum.
- Tag may be stored in transmitter memory. Software tag is left blank unless specified.

Optional Rosemount 305 Integral Manifolds

The Rosemount 3095 Transmitter and 305AC (305BC) Integral Manifold are fully assembled, calibrated, and seal tested by the factory. Refer to the Rosemount product data sheet 00813-0100-4733 for additional information.

Temperature Sensors and Assemblies

Rosemount offers many types of temperature sensors and assemblies.

ACCESSORIES User Interface Software Package

The User Interface Software package is available with or without the RS232-485 converter and connecting cables. All configurations are packaged separately.

Part Number:

- 03095-5130-0003: Single PC License, Converter, and Cable
- 03095-5125-0004: Single PC License
- 03095-5125-0005: Site License
- 03095-5106-0002: RS232-485 Converter and Cable

Reference Manual

00809-0100-4738, Rev DA May 2006

Appendix B

APPROVED MANUFACTURING LOCATIONS

European Directive Information

Product Certifications

Rosemount Inc. - Chanhassen, Minnesota USA

The EC declaration of conformity for all applicable European directives for this product can be found on the Rosemount website at www.rosemount.com. A hard copy may be obtained by contacting our local sales office.

ATEX Directive (94/9/EC)

Emerson Process Management complies with the ATEX Directive.

European Pressure Equipment Directive (PED) (97/23	3/EC)
3095F_2/3,4/D Flow Transmitters — QS Certificate of Module H Conformity Assessment	Assessment - EC No. PED-H-20
All other 3095_ Transmitters/Level Controller — Sound	Engineering Practice
Transmitter Attachments: Process Flange - Manifold —	Sound Engineering Practice
Electro Magnetic Compatibility (EMC) (89/336/EEC) 3095F Flow Transmitters — EN 50081-1: 1992; EN Industrial	50082-2:1995; EN 61326-1:1997 –

Ordinary Location Certification for Factory Mutual

As standard, the Rosemount 3095FB transmitter has been examined and tested to determine that the design meets basic electrical, mechanical, and fire protection requirements by FM, a nationally recognized testing laboratory (NRTL) as accredited by the Federal Occupational Safety and Health Administration (OSHA).

HAZARDOUS LOCATIONS CERTIFICATIONS

North American Certifications

FM Approvals

A 3095FB

Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II/III, Division 1, Groups E, F, and G, hazardous locations. Factory Sealed. Provides non-incendive RTD connections for Class I, Division 2, Groups A, B, C, and D. Install per Rosemount drawing 03095-1025. Enclosure Type 4X.

Canadian Standards Association (CSA) - Canada only

C 3095FB

Explosion-Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II/III, Division 1, Groups E, F, and G, hazardous locations. CSA enclosure Type 4X. Factory Sealed. Provides a non-incendive RTD Connection for Class I, Division 2, Groups A, B, C, and D. Suitable for use in Class I, Division 2, Groups A, B, C, and D. Install in accordance with Rosemount Drawing 03095-1024.



Canadian Standards Association (CSA) - U.S. and Canada

M 3095FC

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Explosion-Proof for Class I, Division 1, Groups C and D including optional solar panel: mast option: Suitable for use in Class I, Division 2, Groups A, B, C, D, and T3. CSA Enclosure Type 4.

European Certifications

ATEX Flameproof

3095FB Certificate Number: KEMA02ATEX2320X Ex d IIC T5 (-50°C $\leq T_{amb} \leq 80$ °C) T6 (-50°C $\leq T_{amb} \leq 65$ °C) V_{max} = 55V dc

(€ 1180

Special Conditions for Safe Use (x):

The device contains a thin wall diaphragm. Installation, maintenance, and use shall take into account the environmental conditions to which the diaphragm will be subjected. The manufacturer's instructions for installation and maintenance shall be followed in detail to assure safety during its expected lifetime.

Special Conditions for Safe Use (x):

Operating ambient temperature: -40°C to 75°C

The users have to make sure that the thermal fluid transfer doesn't overheat the equipment to a temperature corresponding to the spontaneous combustion temperature of surrounding gas.

P ATEX Dust

APPROVAL DRAWINGS

Factory Mutual (FM)

					7	7						
	CONFIDENTIAL AND PROPRIETARY											
	HEREIN AND MUST BE HANDLED ACCORDINGLY				E	ESCRIPTI	ЛС		CHG. NO.		APP'D	DATE
			AA	ADD	205	5		F	RTC10042	Ø7	L.M.E.	5/13/98
								i				
	INSTA NATIO	12 INSTALLATION TO BE IN ACCORDANCE WITH NATIONAL ELECTRICAL CODE.										
	NON-INCENDIVE FIELD WIRING METHODS MAY BE USED FOR CONNECTING THE TEMPERATURE SENSING ASSEMBLY. WHEN USING NON-INCENDIVE FIELD WIRING, THE CONNECTION HEAD AND TEMPERATURE SENSOR ASSEMBLY NEED NOT BE EXPLOSION PROOF, BUT ALL COMPONENTS CONNECTED TO THE TEMP SENSOR CONNECTOR MUST BE CLASSIFIED "SIMPLE APPARATUS". SIMPLE APPARATUS ARE DEVICES WHICH ORE INCAPABLE OF GENERATING OR STORING MORE											
7	THAN <u> </u> DIVIS	THAN 1.2V, 0.1A, 25mW, OR 20μ J (RTD's QUALIFY AS SIMPLE APPARATUS). A DIVISION 2 WIRING METHOD.										
	6. CLASS Appro	6. CLASS II INSTALLATIONS MUST USE A CSA APPROVED DUST-IGNITIONPRODE SENSOR										
	5. IN AMBIENTS GREATER THAN 40°C, SPRING LOADED TEMPERATURE SENSORS USED WITHOUT AN EXPLOSIONPROOF THERMOWELL MUST BE RATED FOR AT LEAST 85°C.											
	4. COMPONENTS REQUIRED TO BE APPROVED MUST BE APPROVED FOR GAS GROUP APPROPRIATE TO AREA CLASSIFICATION.											
	3. ALL CONDUIT THREADS TO BE ASSEMBLED WITH FIVE FULL THREADS MINIMUM.											
	✓2. TRANSMITTER MUST NOT BE CONNECTED TO EQUIPMENT GENERATING MORE THAN 250VAC. ✓1. WIRING METHOD SUITABLE FOR CLASS I, DIV 1, ANY LENGTH.											
	NOTES:											
	UNLESS OTHERWISE SPECIFIED DIMENSIONS IN INCHES [mm], REMOVE ALL BURRS AND	CONTRACT NO.				EMERS Process Manag	ON	8200 Market Bo	DSEMC)U ssen, M	NT ®	4
	SURFACE FINISH 125	DR. Myles Lee	Miller	7/21/93	TITLE		М	ODEL 3	3095/2	205	5	
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 12. INSTALLATION TO BE IN ACCORDANCE WITH CANADIAN ELECTRICAL CODE. A. NON-INCENDIVE FIELD WIRING METHODS MAY BE USED FOR CONNECTING THE TEMPERATURE SENSING ASSEMBLY. WHEN USING NON-INCENDIVE FIELD WIRING, THE CONNECTION HEAD AND TEMPERATURE SENSOR ASSEMBLY NEED NOT BE EXPLOSION PROOF, BUT ALL COMPONENTS CONNECTED TO THE TEMP SENSOR CONNECTOR MUST BE CLASSIFIED "SIMPLE APPARATUS". SIMPLE APPARATUS ARE DEVICES WHICH ARE INCAPABLE OF GENERATING OR STORING MORE THAN 1.2V, Ø.1A, 25mW, OR 20 J (RTD'S QUALIFY AS SIMPLE APPARATUS). B. DIVISION 2 WIRING METHOD. 											
6. CLASS II INSTALLATIONS MUST USE A CSA APPROVED DUST-IGNITIONPROOF SENSOR. 5. IN AMBIENTS GREATER THAN 40°C, SPRING LOADED TEMPERATURE SENSORS USED WITHOUT AN EXPLOSIONPROOF											
4. COMPONENTS REQUIRED TO BE APPROVED MUST BE APPROVED FOR GAS GROUP APPROPRIATE TO AREA CLASSIFICATION.											
3. ALL CONDUIT THREADS TO BE ASSEMBLED WITH FIVE FULL THREADS MINIMUM.											
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May 2006

Appendix C

GENERAL PROTOCOL

INFORMATION

3095FB Modbus Integration Guide

Use this appendix for quick reference to common parameters needed to integrate the 3095FB with various RTUs and other Modbus hosts. For more detailed information, please refer to the *Modbus Protocol Guide* located in chapter 3 of this manual.

Supported Protocols

The 3095FB supports the following types of Modbus:

• Standard Modbus – RTU

Physical Layer Requirements

- RS485
- 2-Wire (A & B)
- Half-Duplex

Data Format

- Data Bits: 8
- Stop Bits: 1
- Parity: None
- Bit Order: Least Significant Byte (LSB)

Baud Rate

The baud rate is selectable by using the jumper located on the comm. electronics board of the transmitter (see section 2-12 of this manual).

- Default Baud Rate: 9600
- Available Baud Rates: 1200, 2400, 4800, 9600

Supported Modbus Function Codes

Table C-1 lists all of the Modbus functions supported by the 3095FB. For more information, please refer to page 13 of the *Modbus Protocol Guide* in chapter 3 of this manual.

TABLE C-1. Supported Modbus Commands

Function Code	Description
01	Read coil status
02	Read input status
03	Read holding registers
04	Read input registers
05	Force coil
06	Write register
08	Loopback diagnostic
16	Write multiple registers
69	Read multiple floating point registers
70	Write mulitipe floating point registers





NOTE

Function code 04 (read input registers) is the most common command to read the DP, SP, and T process variables measured by the 3095FB.

PROCESS VARIABLE REGISTERS

Floating Point Numbers

The 3 process variables (DP, SP, and T) are saved as 32-bit floating point numbers in three different address locations. In two of the locations, the 32-bit floating point number is saved in two 16-bit registers. In the third location, the number is saved in one 32-bit register.

NOTE

Depending on whether the Modbus host is referenced to a 1 or 0, you may need to add or subtract a 1 from the registers listed below (ex. 0400 instead of 0401) for successful data acquisition between the host and transmitter.

Process Variable	Register Locations			
	10	32-bit		
Differential Pressure	0401, 0402	20401, 20402	7401	
Static Pressure	0403, 0404	20403, 20404	7402	
Temperature	0404, 0405	20404, 20405	7403	

Scaled Variables

The 3 process variables can also be read as scaled 16-bit registers in 5 different locations. For example, 0 - 100 in.H20 could correspond to 0 - 65534 (65534 is the maximum value for a 16-bit number).

Process Variable	16-bit Register Locations				
Differential Pressure	0116	3116	30116	40116	50116
Static Pressure	0117	3117	30117	40117	50117
Temperature	0118	3118	30118	40118	50118

OTHER CONSIDERATIONS

For the successful integration of 3095FB transmitters with various installations, it may also be necessary to consider some of the following:

- Make sure the RS-485 network is terminated only twice on the entire bus (once on each end). Termination at multiple points on the bus will hamper communication.
- It may be necessary to alter the way the 3095FB transmits floating point numbers so that Modbus host interprets the data correctly (see page 23 of the *Modbus Protocol Guide* in chapter 3 of this manual).
- If there is noise on the RS-485 bus, try turning on the pull-up and pull-down jumpers (see page 2-12) on only one transmitter.

NOTE

A good practice to assist in troubleshooting is to turn all of the jumpers to the "on" position on the furthest transmitter on the bus while leaving the jumpers on all the other transmitters in the "off" position. This guarantees that the bus is not terminated at more than one point, and that only one transmitter has the pull-up/pull-down jumpers on.

• The transmitter turnaround time may require adjustment (see page 4-7) to make sure the Modbus host receives all transmitted data.

Reference Manual

00809-0100-4738, Rev DA May 2006

Index

Α

Automatic warning messages . 4-5

В

Bench calibration outline 4-5 Bench configuration outline . . . 4-5

С

Communication problems 5-2
Configurator User Interface Software
Automatic warning messages 4-5
Bench calibration outline . 4-5
Bench configuration outline 4-5
Field calibration outline 4-5
Menu categories
Procedure outlines 4-4
System requirements 4-1
User interface software screens
4-6
Critical alarms

F

Field calibration outline 4-5

I

1	
Installation	
Flowchart	
Installation flowchart	

Μ

Maintenance	
Reassembly procedure	 5-8
Modbus communication	
Modbus protocol guide .	 3-1

S

Software screens 4-6

Т

Troubleshooting Communication problems . 5-2 Critical alarms 5-3

U

User interface Software screens 4-6

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